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April 2019 Rate Changes



2019 Rate Setting Messaging

- This rate setting process is unprecedented and unlikely to be repeated in 2020
- Regardless of changes in SCE rates and PCIA, we will consistently communicate that CPA rates fall within the following ranges



ENROLLMENT PHASED

- Phase 1 Service began in January 2018 for municipal customers in unincorporated Los Angeles County
- Phase 2 Service began in June 2018 for commercial customers in unincorporated Los Angeles County, and for municipal and commercial customers in Rolling Hills Estates and South Pasadena
- Phase 3 Service began in February 2019 for all residential customers within Clean Power Alliance service territory
- Phase 4 In May 2019, service will be expanded to all remaining non-residential customers within Clean Power Alliance service territory

April Rate Changes

- As of April 4th, SCE is implementing the ERRA Trigger in order to recover part of its costs related to its \$825 million 2018 undercollection
 - The trigger will result in a one-year increase to the PCIA paid by CPA's Phase 3 & 4 customers. Bundled SCE customers will see an increase to their generation rate
- It is necessary for CPA to adjust its rates to maintain the Board approved rate comparison ranges even with the increased PCIA
- CPA rates presented to the CPA Board on April 4 will be effective immediately.
- For the majority of CPA customers (Phases 3 & 4), CPA's generation rates are decreasing to account for the larger PCIA

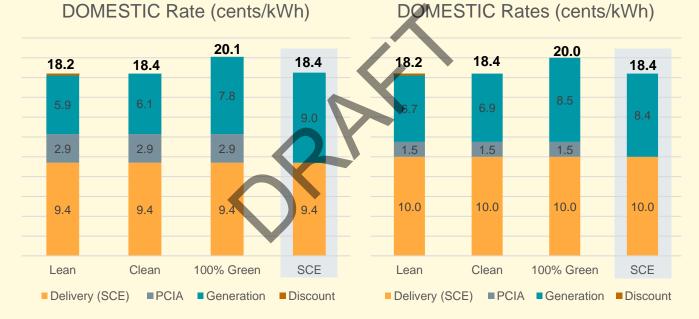
Balancing Account and Delivery Rate Changes

- SCE's April 4th rates also incorporate other changes
 - Balancing Account Updates included in SCE's rate changes are adjustments to rates to collect or refund revenue from a variety of balancing accounts
 - CPA is also adjusting for these rate changes where they affect generation rates to stay within the Board-approved rate ranges
- The average net effect of April's rate changes will be a rate increase of under 1% for most customers
 - Although the PCIA and SCE generation rates are increasing significantly, SCE's delivery rates are decreasing by a similar amount
 - An additional rate change in June will result in a total in total bill increase of approximately 5%

Today's Rate Adjustment

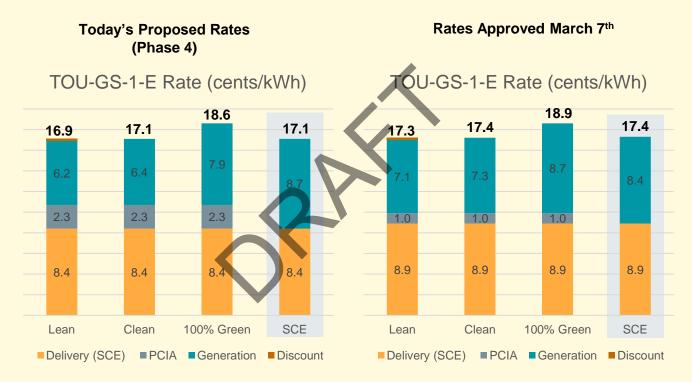
Today's Proposed Rates

Rates Approved March 7th



DOMESTIC is the most common residential rate.

Today's Rate Adjustment



TOU-GS-1-E is the most common commercial rate.

What happens next?

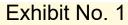
One additional rate change is expected in the next few months

- May or June Board Meeting (TBD)
 - Rate change will encompass new ERRA rates and PCIA updates separate from the trigger, including brown power true-up (approved by CPUC on 2/21)
 - Due to implementation of the new ERRA rates, rates are expected to go up for both SCE and CPA customers by about 5%
- Staff will propose rate updates to the Board in conjunction with these changes in order to maintain the Board approved rate comparison ranges
- This rate setting process is unprecedented and unlikely to be repeated in 2020 – numerous rate changes largely a result of SCE's power market losses and TOU structural changes overlapping with CPA's mass enrollment period

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	Clea	n Power Alliance		
	City of Carson	- Customer Statu	s Report	
	As o	of March 26, 2019		
Phase 3 (Residenti	al) Customer Pr	ofile	Default I	Rate Optio
Total Eligible Accourt	nts: 25,185		Clean Pov	
Total CARE: 6,824 (2	26%)	50	% 50% renew that is 0-1	vable energy % more
Total FERA: 141 (0.5	55%)		affordable standard r	than SCE
Carson	Opt Up to	Opt Mid to	Opt Down to	Opt Out
	100% Renewabl	le 50% Renewable		Opt Out
# of Customers				213 0.85%
# of Customers % of Customers CPA Service Territo	100% Renewabl 12 0.05%	e 50% Renewable 2 0.1% Opt Mid to	36% Renewable 59 0.23% Opt Down to	213
# of Customers % of Customers CPA Service Territor Service Territory 100% Green Power Jurisdictions	100% Renewabl 12 0.05% Dry Summary Opt Up to 100% Renewabl N/A	e 50% Renewable 2 0.1% Opt Mid to	36% Renewable 59 0.23% Opt Down to	213 0.85%
# of Customers % of Customers CPA Service Territor Service Territory 100% Green Power Jurisdictions Clean Power Jurisdictions	100% Renewabl 12 0.05% Dry Summary Opt Up to 100% Renewabl N/A 0.09%	e 50% Rendwable 2 01% 01% 05% 05% NA	35% Renewable 39 0.23% Opt Down to 36% Renewable	213 0.85% Opt Out
# of Customers % of Customers CPA Service Territor Service Territory 100% Green Power Jurisdictions Clean Power Jurisdictions Lean Power	100% Renewabl 12 0.05% Opt Up to 100% Renewabl N/A 0.09% 0.14%	e 50% Renewable 2 01% Opt Mid to 50% Renewable 067%	Opt Down to 36% Renewable 39 0.23% 0 36% Renewable 2.27%	213 0.85% Opt Out 5.77%
# of Customers % of Customers CPA Service Territor Service Territory 100% Green Power Jurisdictions Lean Power Jurisdictions Lan Power Jurisdictions All CPA	100% Renewabl 12 0.05% Dry Summary Opt Up to 100% Renewabl N/A 0.09%	e 50% Rendwable 2 01% 01% 05% 05% NA	36% Renewable 59 0.23% Opt Down to 36% Renewable 2.27% 0.54%	213 0.85% Opt Out 5.77% 1.81%
Carson # of Customers % of Customers % of Customers CPA Service Territor Tory Crean Power Jurisdictions Lean Power Jurisdictions Jurisdictions Total Eligble Account	100% Renewabl 12 0.05% Dry Summary Opt Up to 100% Renewabl N/A 0.09% 0.14% 0.05% Dt Outs in 23 Loc	e 50% Renovable 2 0.1% 0.1% 0.57% 0.57% N/A 0.10% 0.22% s Angeles County Ju	33 Renewable 9 0.23% 0.23% 0.23% 0.53% Renewable 2.27% 0.54% 0.54% N/A 0.96% 0.96%	213 0.85% Opt Out 5.77% 1.81% 3.88%

Top Stated Reasons for Customer Opt Outs

- 1. Dislike being automatically enrolled
- 2. Rate or cost concerns





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https://cleanpoweralliance.org/

