

**RESOLUTION NO. 19-04-007**

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE  
CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA  
TO APPROVE ADJUSTED 2019 RATES FOR PHASE 3 RESIDENTIAL CUSTOMERS**

**THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN  
CALIFORNIA DOES HEREBY FIND, RESOLVE, AND ORDER AS FOLLOWS:**

**WHEREAS**, the Clean Power Alliance of Southern California (formerly known as Los Angeles Community Choice Energy Authority) ("Clean Power Alliance" or "CPA") was formed on June 27, 2017; and

**WHEREAS**, the CPA Board of Directors directed staff to procure power supply to provide three energy products (36% renewable, 50% renewable, and 100% renewable) and maximize non-emitting energy resources for the non-renewable portions of the portfolio; and

**WHEREAS**, the CPA Board of Directors also sought to set rates that are lower or competitive with those offered by SCE for similar products and provide price stability; and

**WHEREAS**, SCE is making changes to its rates as well as to the exit fee charged to CPA customers and these changes require adjustments by CPA to remain within approved bill comparison ranges for Phase 3 rate schedules for residential customers; and

**WHEREAS**, increases to the exit fee charged to CPA customers by SCE necessitate a market rate credit adjustment for Net Energy Metering customers on rate schedules TOU-D-4 and TOU-D-5 to ensure they will not be assessed energy charges when they are net generators in the Super Off-peak period; and

**WHEREAS**, SCE's rate changes are effective on April 4, 2019.

**NOW THEREFORE, BE IT RESOLVED, BY THE BOARD OF DIRECTORS OF  
THE CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA:**

1. The proposed Phase 3 rate schedules as presented in Attachment 1 are hereby approved effective on April 4, 2019.
2. The proposed TOU-D-4 and TOU-D-5 Super Off-peak Market Rate Adjustment Credits for residential Net Energy Metering customers as presented in Attachment 2 are hereby approved effective on April 4, 2019.

**APPROVED AND ADOPTED this \_\_\_\_ day of \_\_\_\_\_ 2019.**

\_\_\_\_\_  
Chair

**ATTEST:**

\_\_\_\_\_  
Secretary

**EXHIBIT NO. 3**

Clean Power Alliance  
2019 Phase 3 Residential Rate Schedules  
Attachment 1 to Resolution 19-04-007

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN	DEFAULT CARE 100% GREEN	DEFAULT 100% GREEN
DOMESTIC	2018 Energy	All Year	Total		\$ 0.05926	\$ 0.06109	\$ 0.07664	\$ 0.06109	\$ 0.07755
LS-1	2018 Energy	All Year	Total		\$ 0.03690	\$ 0.03780	\$ 0.04545	\$	\$ 0.04590
TOU-D-4	2018 Energy	Summer	Off-Peak		\$ 0.03886	\$ 0.04027	\$ 0.05225	\$ 0.04027	\$ 0.05295
TOU-D-4	2018 Energy	Summer	Mid-peak		\$ 0.03989	\$ 0.04132	\$ 0.05348	\$ 0.04132	\$ 0.05419
TOU-D-4	2018 Energy	Summer	On-Peak		\$ 0.18006	\$ 0.18438	\$ 0.22108	\$ 0.18438	\$ 0.22323
TOU-D-4	2018 Energy	Winter	Off-Peak		\$ 0.09180	\$ 0.09430	\$ 0.11555	\$ 0.09430	\$ 0.11680
TOU-D-4	2018 Energy	Winter	Super Off-Peak		\$ (0.00748)	\$ (0.00703)	\$ (0.00316)	\$ (0.00703)	\$ (0.00294)
TOU-D-4	2018 Energy	Winter	Mid-peak		\$ 0.06381	\$ 0.06574	\$ 0.08208	\$ 0.06574	\$ 0.08304
TOU-D-5	2018 Energy	Summer	Off-Peak		\$ 0.04093	\$ 0.04238	\$ 0.05472	\$ 0.04238	\$ 0.05544
TOU-D-5	2018 Energy	Summer	Mid-peak		\$ 0.05194	\$ 0.05362	\$ 0.06788	\$ 0.05362	\$ 0.06872
TOU-D-5	2018 Energy	Summer	On-Peak		\$ 0.24647	\$ 0.25215	\$ 0.30048	\$ 0.25215	\$ 0.30332
TOU-D-5	2018 Energy	Winter	Off-Peak		\$ 0.09430	\$ 0.09685	\$ 0.11853	\$ 0.09685	\$ 0.11981
TOU-D-5	2018 Energy	Winter	Super Off-Peak		\$ (0.00598)	\$ (0.00549)	\$ (0.00136)	\$ (0.00549)	\$ (0.00112)
TOU-D-5	2018 Energy	Winter	Mid-peak		\$ 0.06813	\$ 0.07015	\$ 0.08725	\$ 0.07015	\$ 0.08825
TOU-D-A	2018 Energy	Summer	Off-Peak		\$ 0.04571	\$ 0.04727	\$ 0.06044	\$ 0.04727	\$ 0.06122
TOU-D-A	2018 Energy	Summer	Super Off-Peak		\$ 0.02862	\$ 0.02982	\$ 0.04000	\$ 0.02982	\$ 0.04060
TOU-D-A	2018 Energy	Summer	On-Peak		\$ 0.19054	\$ 0.19508	\$ 0.23361	\$ 0.19508	\$ 0.23588
TOU-D-A	2018 Energy	Winter	Off-Peak		\$ 0.03592	\$ 0.03727	\$ 0.04873	\$ 0.03727	\$ 0.04940
TOU-D-A	2018 Energy	Winter	Super Off-Peak		\$ 0.02956	\$ 0.03078	\$ 0.04112	\$ 0.03078	\$ 0.04173
TOU-D-A	2018 Energy	Winter	On-Peak		\$ 0.10049	\$ 0.10317	\$ 0.12594	\$ 0.10317	\$ 0.12728
TOU-D-B	2018 Energy	Summer	Off-Peak		\$ 0.04571	\$ 0.04727	\$ 0.06044	\$ 0.04727	\$ 0.06122
TOU-D-B	2018 Energy	Summer	Super Off-Peak		\$ 0.00332	\$ 0.00399	\$ 0.00975	\$ 0.00399	\$ 0.01008
TOU-D-B	2018 Energy	Summer	On-Peak		\$ 0.29499	\$ 0.30168	\$ 0.35850	\$ 0.30168	\$ 0.36185
TOU-D-B	2018 Energy	Winter	Off-Peak		\$ 0.03592	\$ 0.03727	\$ 0.04873	\$ 0.03727	\$ 0.04940
TOU-D-B	2018 Energy	Winter	Super Off-Peak		\$ 0.00385	\$ 0.00454	\$ 0.01038	\$ 0.00454	\$ 0.01073
TOU-D-B	2018 Energy	Winter	On-Peak		\$ 0.07915	\$ 0.08139	\$ 0.10042	\$ 0.08139	\$ 0.10154
TOU-D-PRIME	2018 Energy	Summer	Off-Peak		\$ 0.02245	\$ 0.02352	\$ 0.03263	\$ 0.02352	\$ 0.03316
TOU-D-PRIME	2018 Energy	Summer	Mid-peak		\$ 0.08239	\$ 0.08469	\$ 0.10429	\$ 0.08469	\$ 0.10544
TOU-D-PRIME	2018 Energy	Summer	On-Peak		\$ 0.19019	\$ 0.19471	\$ 0.23318	\$ 0.19471	\$ 0.23545
TOU-D-PRIME	2018 Energy	Winter	Off-Peak		\$ 0.01850	\$ 0.01949	\$ 0.02790	\$ 0.01949	\$ 0.02840
TOU-D-PRIME	2018 Energy	Winter	Super Off-Peak		\$ 0.01850	\$ 0.01949	\$ 0.02790	\$ 0.01949	\$ 0.02840
TOU-D-PRIME	2018 Energy	Winter	Mid-peak		\$ 0.15637	\$ 0.16020	\$ 0.19275	\$ 0.16020	\$ 0.19466
TOU-D-T	2018 Energy	Summer	Off-Peak		\$ 0.07910	\$ 0.08134	\$ 0.10037	\$ 0.08134	\$ 0.10148
TOU-D-T	2018 Energy	Summer	On-Peak		\$ 0.08997	\$ 0.09243	\$ 0.11336	\$ 0.09243	\$ 0.11459
TOU-D-T	2018 Energy	Winter	Off-Peak		\$ 0.04423	\$ 0.04575	\$ 0.05867	\$ 0.04575	\$ 0.05943
TOU-D-T	2018 Energy	Winter	On-Peak		\$ 0.05161	\$ 0.05328	\$ 0.06749	\$ 0.05328	\$ 0.06832
TOU-EV-1	2018 Energy	Summer	Off-Peak		\$ 0.00170	\$ 0.00235	\$ 0.00782	\$	\$ 0.00814
TOU-EV-1	2018 Energy	Summer	On-Peak		\$ 0.18835	\$ 0.19284	\$ 0.23099	\$	\$ 0.23323
TOU-EV-1	2018 Energy	Winter	Off-Peak		\$ 0.00817	\$ 0.00895	\$ 0.01555	\$	\$ 0.01594
TOU-EV-1	2018 Energy	Winter	On-Peak		\$ 0.06297	\$ 0.06487	\$ 0.08107	\$	\$ 0.08202

Energy rates are ~~10¢~~ down in \$/kWh.

Clean Power Alliance  
2019 NEM Market Rate Adjustment Credit  
Attachment 2 to Resolution 19-04-007 - **Corrected**

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN	DEFAULT CARE 100% GREEN	DEFAULT 100% GREEN
TOU-D-4 (NEM only)	2018	Energy	Winter	Super Off-Peak	\$0.00748	\$0.00748	\$0.00703	\$0.00316	\$0.00294
TOU-D-5 (NEM only)	2018	Energy	Winter	Super Off-Peak	\$0.00598	\$0.00598	\$0.00549	\$0.00136	\$0.00112

The new PCIA for vintage 2018 customers is higher than the winter super off-peak rate for domestic customers on the TOU-D-4 and TOU-D-5 rate schedules. Included in the rate schedules in Attachment 1 is a proposed rate credit for these customers during the winter super off-peak period to offset the amount by which the PCIA is higher than the super off-peak rate so that CPA customers on these rates are not charged too much during this period.

(The super off-peak period is every winter day from 8:00am - 4:00pm for TOU-D-4, and 8:00am to 5:00pm for TOU-D-5. Winter season commences at 12:00 a.m. on October 1 of each year and continues until 12:00 a.m. on June 1 of the following year.)

In order to avoid the potential for Solar Net Energy Metering customers to inadvertently receive a charge instead of receiving a credit if they are net generators during the super off-peak period, staff is proposing adoption of a "market rate adjustment credit" for Net Energy Metering customers that take service on the CPA TOU-D-4 or TOU-D-5 rate schedules. This off-setting market rate adjustment credit will cause any charges that are the result of negative usage (excess generation) being charged at a negative rate to zero out for the super off-peak period, ensuring the NEM customer will not be charged for their excess generation during this period.