

RESOLUTION NO. 19-04-005**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE
CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA
TO APPROVE 2019 ADJUSTED RATES FOR PHASES 1 & 2 FOR NON-
RESIDENTIAL CUSTOMERS****THE BOARD OF DIRECTORS OF THE CLEAN POWER ALLIANCE OF SOUTHERN
CALIFORNIA DOES HEREBY FIND, RESOLVE, AND ORDER AS FOLLOWS:**

WHEREAS, the Clean Power Alliance of Southern California (formerly known as Los Angeles Community Choice Energy Authority) ("Clean Power Alliance" or "CPA") was formed on June 27, 2017; and

WHEREAS, the CPA Board of Directors directed staff to procure power supply to provide three energy products (36% renewable, 50% renewable, and 100% renewable) and maximize non-emitting energy resources for the non-renewable portions of the portfolio; and

WHEREAS, the CPA Board of Directors also sought to set rates that are lower or competitive with those offered by Southern California Edison (SCE) for similar products and provide price stability; and

WHEREAS, SCE is making changes to its rates as well as to the exit fee charged to CPA customers and these changes require adjustments by CPA to remain within approved bill comparison ranges for Phase 1 & 2 rate schedules for non-residential customers; and

WHEREAS, qualified agricultural customers on PA-2 rate schedules are eligible to receive a demand credit for wind machine operations; and

WHEREAS, SCE rate changes are effective on April 4, 2019.

**NOW THEREFORE, BE IT RESOLVED, BY THE BOARD OF DIRECTORS OF
THE CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA:**

1. The proposed Phases 1 & 2 rate schedules as presented in Attachment 1 are hereby approved effective on April 4, 2019.
2. The proposed Phases 1 & 2 wind machine demand credit for qualified agricultural customers as presented in Attachment 2 is hereby approved effective on April 4, 2019.

APPROVED AND ADOPTED this ____ day of _____ 2019.

Chair

ATTEST:

Secretary

EXHIBIT NO. 1

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
AL-2	2017 Energy	Summer	Off-Peak	\$	0.04424	\$	0.05288
AL-2	2017 Energy	Summer	On-Peak	\$	0.11141	\$	0.13517
AL-2	2017 Energy	Winter	Off-Peak	\$	0.04424	\$	0.05288
AL-2	2017 Energy	Winter	On-Peak	\$	0.06575	\$	0.08058
AL-2-F	2017 Energy	All_Year	Total	\$	0.04424	\$	0.05288
LS-1	2017 Energy	All_Year	Total	\$	0.04377	\$	0.05232
LS-3	2017 Energy	All_Year	Total	\$	0.04424	\$	0.05288
TC-1	2017 Energy	All_Year	Total	\$	0.05912	\$	0.07207
TOU-8-PRI-B	2017 Energy	Summer	Off-Peak	\$	0.03626	\$	0.04506
TOU-8-PRI-B	2017 Energy	Summer	Mid-peak	\$	0.03763	\$	0.04670
TOU-8-PRI-B	2017 Energy	Summer	On-Peak	\$	0.04126	\$	0.05104
TOU-8-PRI-B	2017 Energy	Winter	Off-Peak	\$	0.03032	\$	0.03796
TOU-8-PRI-B	2017 Energy	Winter	Mid-peak	\$	0.05617	\$	0.06886
TOU-8-PRI-B	2017 Demand	Summer	Mid-peak	\$	4.71	\$	5.63
TOU-8-PRI-B	2017 Demand	Summer	On-Peak	\$	15.08	\$	18.03
TOU-8-PRI-D	2017 Energy	Summer	Off-Peak	\$	0.03161	\$	0.03950
TOU-8-PRI-D	2017 Energy	Summer	Mid-peak	\$	0.05450	\$	0.06687
TOU-8-PRI-D	2017 Energy	Summer	On-Peak	\$	0.06157	\$	0.07533
TOU-8-PRI-D	2017 Energy	Winter	Off-Peak	\$	0.03577	\$	0.04447
TOU-8-PRI-D	2017 Energy	Winter	Super Off-Peak	\$	0.01980	\$	0.02538
TOU-8-PRI-D	2017 Energy	Winter	Mid-peak	\$	0.04429	\$	0.05467
TOU-8-PRI-D	2017 Demand	Summer	On-Peak	\$	20.33	\$	24.31
TOU-8-PRI-D	2017 Demand	Winter	Mid-peak	\$	4.30	\$	5.14
TOU-8-PRI-E	2017 Energy	Summer	Off-Peak	\$	0.03168	\$	0.03959
TOU-8-PRI-E	2017 Energy	Summer	Mid-peak	\$	0.05456	\$	0.06695
TOU-8-PRI-E	2017 Energy	Summer	On-Peak	\$	0.27541	\$	0.33101
TOU-8-PRI-E	2017 Energy	Winter	Off-Peak	\$	0.03583	\$	0.04455
TOU-8-PRI-E	2017 Energy	Winter	Super Off-Peak	\$	0.01986	\$	0.02546
TOU-8-PRI-E	2017 Energy	Winter	Mid-peak	\$	0.07670	\$	0.09342
TOU-8-PRI-E	2017 Demand	Summer	On-Peak	\$	3.77	\$	4.50
TOU-8-PRI-E	2017 Demand	Winter	Mid-peak	\$	0.94	\$	1.13

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-8-PRI-R	2017 Energy	Summer	Off-Peak	\$	0.03626	\$	0.04506
TOU-8-PRI-R	2017 Energy	Summer	Mid-peak	\$	0.07324	\$	0.08928
TOU-8-PRI-R	2017 Energy	Summer	On-Peak	\$	0.20062	\$	0.24158
TOU-8-PRI-R	2017 Energy	Winter	Off-Peak	\$	0.03032	\$	0.03796
TOU-8-PRI-R	2017 Energy	Winter	Mid-peak	\$	0.05617	\$	0.06886
TOU-8-SEC-B	2017 Energy	Summer	Off-Peak	\$	0.03793	\$	0.04720
TOU-8-SEC-B	2017 Energy	Summer	Mid-peak	\$	0.03958	\$	0.04917
TOU-8-SEC-B	2017 Energy	Summer	On-Peak	\$	0.04318	\$	0.05348
TOU-8-SEC-B	2017 Energy	Winter	Off-Peak	\$	0.03106	\$	0.03898
TOU-8-SEC-B	2017 Energy	Winter	Mid-peak	\$	0.05579	\$	0.06854
TOU-8-SEC-B	2017 Demand	Summer	Mid-peak	\$	4.70	\$	5.62
TOU-8-SEC-B	2017 Demand	Summer	On-Peak	\$	14.58	\$	17.44
TOU-8-SEC-D	2017 Energy	Summer	Off-Peak	\$	0.03311	\$	0.04143
TOU-8-SEC-D	2017 Energy	Summer	Mid-peak	\$	0.05741	\$	0.07048
TOU-8-SEC-D	2017 Energy	Summer	On-Peak	\$	0.06488	\$	0.07942
TOU-8-SEC-D	2017 Energy	Winter	Off-Peak	\$	0.03747	\$	0.04664
TOU-8-SEC-D	2017 Energy	Winter	Super Off-Peak	\$	0.02063	\$	0.02651
TOU-8-SEC-D	2017 Energy	Winter	Mid-peak	\$	0.04644	\$	0.05737
TOU-8-SEC-D	2017 Demand	Summer	On-Peak	\$	20.57	\$	24.60
TOU-8-SEC-D	2017 Demand	Winter	Mid-peak	\$	4.02	\$	4.81
TOU-8-SEC-E	2017 Energy	Summer	Off-Peak	\$	0.03317	\$	0.04151
TOU-8-SEC-E	2017 Energy	Summer	Mid-peak	\$	0.05748	\$	0.07056
TOU-8-SEC-E	2017 Energy	Summer	On-Peak	\$	0.28280	\$	0.33999
TOU-8-SEC-E	2017 Energy	Winter	Off-Peak	\$	0.03753	\$	0.04672
TOU-8-SEC-E	2017 Energy	Winter	Super Off-Peak	\$	0.02070	\$	0.02659
TOU-8-SEC-E	2017 Energy	Winter	Mid-peak	\$	0.08046	\$	0.09804
TOU-8-SEC-E	2017 Demand	Summer	On-Peak	\$	4.50	\$	5.37
TOU-8-SEC-E	2017 Demand	Winter	Mid-peak	\$	0.84	\$	1.01
TOU-8-SEC-R	2017 Energy	Summer	Off-Peak	\$	0.03793	\$	0.04720
TOU-8-SEC-R	2017 Energy	Summer	Mid-peak	\$	0.07735	\$	0.09433
TOU-8-SEC-R	2017 Energy	Summer	On-Peak	\$	0.20107	\$	0.24226

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-8-SEC-R	2017 Energy	Winter	Off-Peak	\$	0.03106	\$	0.03898
TOU-8-SEC-R	2017 Energy	Winter	Mid-peak	\$	0.05579	\$	0.06854
TOU-8-SUB-B	2017 Energy	Summer	Off-Peak	\$	0.03439	\$	0.04275
TOU-8-SUB-B	2017 Energy	Summer	Mid-peak	\$	0.03554	\$	0.04412
TOU-8-SUB-B	2017 Energy	Summer	On-Peak	\$	0.03914	\$	0.04842
TOU-8-SUB-B	2017 Energy	Winter	Off-Peak	\$	0.02956	\$	0.03697
TOU-8-SUB-B	2017 Energy	Winter	Mid-peak	\$	0.05594	\$	0.06852
TOU-8-SUB-B	2017 Demand	Summer	Mid-peak	\$	4.75	\$	5.68
TOU-8-SUB-B	2017 Demand	Summer	On-Peak	\$	14.76	\$	17.65
TOU-8-SUB-D	2017 Energy	Summer	Off-Peak	\$	0.03038	\$	0.03795
TOU-8-SUB-D	2017 Energy	Summer	Mid-peak	\$	0.05050	\$	0.06201
TOU-8-SUB-D	2017 Energy	Summer	On-Peak	\$	0.05697	\$	0.06975
TOU-8-SUB-D	2017 Energy	Winter	Off-Peak	\$	0.03457	\$	0.04296
TOU-8-SUB-D	2017 Energy	Winter	Super Off-Peak	\$	0.01912	\$	0.02449
TOU-8-SUB-D	2017 Energy	Winter	Mid-peak	\$	0.04257	\$	0.05252
TOU-8-SUB-D	2017 Demand	Summer	On-Peak	\$	19.90	\$	23.80
TOU-8-SUB-D	2017 Demand	Winter	Mid-peak	\$	4.94	\$	5.91
TOU-8-SUB-E	2017 Energy	Summer	Off-Peak	\$	0.03045	\$	0.03803
TOU-8-SUB-E	2017 Energy	Summer	Mid-peak	\$	0.05057	\$	0.06209
TOU-8-SUB-E	2017 Energy	Summer	On-Peak	\$	0.27569	\$	0.33127
TOU-8-SUB-E	2017 Energy	Winter	Off-Peak	\$	0.03463	\$	0.04304
TOU-8-SUB-E	2017 Energy	Winter	Super Off-Peak	\$	0.01919	\$	0.02457
TOU-8-SUB-E	2017 Energy	Winter	Mid-peak	\$	0.08037	\$	0.09773
TOU-8-SUB-E	2017 Demand	Summer	On-Peak	\$	1.41	\$	1.68
TOU-8-SUB-E	2017 Demand	Winter	Mid-peak	\$	0.30	\$	0.36
TOU-8-SUB-R	2017 Energy	Summer	Off-Peak	\$	0.03439	\$	0.04275
TOU-8-SUB-R	2017 Energy	Summer	Mid-peak	\$	0.06743	\$	0.08225
TOU-8-SUB-R	2017 Energy	Summer	On-Peak	\$	0.18567	\$	0.22363
TOU-8-SUB-R	2017 Energy	Winter	Off-Peak	\$	0.02956	\$	0.03697
TOU-8-SUB-R	2017 Energy	Winter	Mid-peak	\$	0.05594	\$	0.06852
TOU-EV-7	2017 Energy	Summer	Off-Peak	\$	0.07146	\$	0.08740

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN		
TOU-EV-7	2017 Energy	Summer	Mid-peak	\$	0.10524	\$	0.10761	\$	0.12779
TOU-EV-7	2017 Energy	Summer	On-Peak	\$	0.20647	\$	0.21093	\$	0.24884
TOU-EV-7	2017 Energy	Winter	Off-Peak	\$	0.06420	\$	0.06572	\$	0.07872
TOU-EV-7	2017 Energy	Winter	Super Off-Peak	\$	0.03108	\$	0.03193	\$	0.03912
TOU-EV-7	2017 Energy	Winter	Mid-peak	\$	0.12333	\$	0.12608	\$	0.14943
TOU-EV-8	2017 Energy	Summer	Off-Peak	\$	0.04847	\$	0.04973	\$	0.06050
TOU-EV-8	2017 Energy	Summer	Mid-peak	\$	0.06419	\$	0.06578	\$	0.07930
TOU-EV-8	2017 Energy	Summer	On-Peak	\$	0.27993	\$	0.28597	\$	0.33726
TOU-EV-8	2017 Energy	Winter	Off-Peak	\$	0.05734	\$	0.05879	\$	0.07112
TOU-EV-8	2017 Energy	Winter	Super Off-Peak	\$	0.02247	\$	0.02320	\$	0.02942
TOU-EV-8	2017 Energy	Winter	Mid-peak	\$	0.10132	\$	0.10368	\$	0.12370
TOU-EV-SEC-9	2017 Energy	Summer	Off-Peak	\$	0.04245	\$	0.04351	\$	0.05259
TOU-EV-SEC-9	2017 Energy	Summer	Mid-peak	\$	0.05748	\$	0.05885	\$	0.07056
TOU-EV-SEC-9	2017 Energy	Summer	On-Peak	\$	0.25543	\$	0.26089	\$	0.30726
TOU-EV-SEC-9	2017 Energy	Winter	Off-Peak	\$	0.04765	\$	0.04883	\$	0.05882
TOU-EV-SEC-9	2017 Energy	Winter	Super Off-Peak	\$	0.02070	\$	0.02132	\$	0.02659
TOU-EV-SEC-9	2017 Energy	Winter	Mid-peak	\$	0.08950	\$	0.09153	\$	0.10885
TOU-GS-1-A	2017 Energy	Summer	Off-Peak	\$	0.09927	\$	0.10152	\$	0.12065
TOU-GS-1-A	2017 Energy	Summer	Mid-peak	\$	0.10381	\$	0.10615	\$	0.12608
TOU-GS-1-A	2017 Energy	Summer	On-Peak	\$	0.11141	\$	0.11391	\$	0.13517
TOU-GS-1-A	2017 Energy	Winter	Off-Peak	\$	0.05817	\$	0.05957	\$	0.07151
TOU-GS-1-A	2017 Energy	Winter	Mid-peak	\$	0.06575	\$	0.06731	\$	0.08058
TOU-GS-1-B	2017 Energy	Summer	Off-Peak	\$	0.04668	\$	0.04785	\$	0.05778
TOU-GS-1-B	2017 Energy	Summer	Mid-peak	\$	0.04904	\$	0.05026	\$	0.06060
TOU-GS-1-B	2017 Energy	Summer	On-Peak	\$	0.05298	\$	0.05428	\$	0.06531
TOU-GS-1-B	2017 Energy	Winter	Off-Peak	\$	0.05817	\$	0.05957	\$	0.07151
TOU-GS-1-B	2017 Energy	Winter	Mid-peak	\$	0.06575	\$	0.06731	\$	0.08058
TOU-GS-1-B	2017 Demand	Summer	Mid-peak	\$	3.18	\$	3.25	\$	3.81
TOU-GS-1-B	2017 Demand	Summer	On-Peak	\$	10.00	\$	10.21	\$	11.96
TOU-GS-1-D	2017 Energy	Summer	Off-Peak	\$	0.04112	\$	0.04217	\$	0.05112
TOU-GS-1-D	2017 Energy	Summer	Mid-peak	\$	0.06864	\$	0.07026	\$	0.08404

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE								PCIA VINTAGE			TYPE		SEASON		TOU PERIOD		LEAN		CLEAN		100% GREEN	
TOU-GS-1-D			2017	Energy	Summer	On-Peak	\$	0.07679	\$	0.07858	\$	0.09378										
TOU-GS-1-D			2017	Energy	Winter	Off-Peak	\$	0.04850	\$	0.04970	\$	0.05995										
TOU-GS-1-D			2017	Energy	Winter	Super Off-Peak	\$	0.03405	\$	0.03496	\$	0.04267										
TOU-GS-1-D			2017	Energy	Winter	Mid-peak	\$	0.07184	\$	0.07352	\$	0.08786										
TOU-GS-1-D			2017	Demand	Summer	On-Peak	\$	13.45	\$	13.72	\$	16.08										
TOU-GS-1-D			2017	Demand	Winter	Mid-peak	\$	3.13	\$	3.19	\$	3.74										
TOU-GS-1-E			2017	Energy	Summer	Off-Peak	\$	0.06300	\$	0.06451	\$	0.07729										
TOU-GS-1-E			2017	Energy	Summer	Mid-peak	\$	0.10517	\$	0.10754	\$	0.12771										
TOU-GS-1-E			2017	Energy	Summer	On-Peak	\$	0.27857	\$	0.28452	\$	0.33505										
TOU-GS-1-E			2017	Energy	Winter	Off-Peak	\$	0.05400	\$	0.05532	\$	0.06653										
TOU-GS-1-E			2017	Energy	Winter	Super Off-Peak	\$	0.03101	\$	0.03186	\$	0.03904										
TOU-GS-1-E			2017	Energy	Winter	Mid-peak	\$	0.12327	\$	0.12601	\$	0.14935										
TOU-GS-1-ES			2017	Energy	Summer	Off-Peak	\$	0.04533	\$	0.04647	\$	0.05616										
TOU-GS-1-ES			2017	Energy	Summer	Mid-peak	\$	0.11959	\$	0.12226	\$	0.14495										
TOU-GS-1-ES			2017	Energy	Summer	On-Peak	\$	0.38935	\$	0.39758	\$	0.46751										
TOU-GS-1-ES			2017	Energy	Winter	Off-Peak	\$	0.05075	\$	0.05200	\$	0.06264										
TOU-GS-1-ES			2017	Energy	Winter	Super Off-Peak	\$	0.02892	\$	0.02973	\$	0.03654										
TOU-GS-1-ES			2017	Energy	Winter	Mid-peak	\$	0.11651	\$	0.11911	\$	0.14127										
TOU-GS-1-PRI-A			2017	Energy	Summer	Off-Peak	\$	0.09805	\$	0.10028	\$	0.11920										
TOU-GS-1-PRI-A			2017	Energy	Summer	Mid-peak	\$	0.10260	\$	0.10492	\$	0.12463										
TOU-GS-1-PRI-A			2017	Energy	Summer	On-Peak	\$	0.11020	\$	0.11267	\$	0.13372										
TOU-GS-1-PRI-A			2017	Energy	Winter	Off-Peak	\$	0.05695	\$	0.05833	\$	0.07006										
TOU-GS-1-PRI-A			2017	Energy	Winter	Mid-peak	\$	0.06454	\$	0.06607	\$	0.07913										
TOU-GS-1-PRI-B			2017	Energy	Summer	Off-Peak	\$	0.04591	\$	0.04707	\$	0.05686										
TOU-GS-1-PRI-B			2017	Energy	Summer	Mid-peak	\$	0.04827	\$	0.04947	\$	0.05968										
TOU-GS-1-PRI-B			2017	Energy	Summer	On-Peak	\$	0.05222	\$	0.05350	\$	0.06439										
TOU-GS-1-PRI-B			2017	Energy	Winter	Off-Peak	\$	0.05740	\$	0.05879	\$	0.07059										
TOU-GS-1-PRI-B			2017	Energy	Winter	Mid-peak	\$	0.06498	\$	0.06653	\$	0.07966										
TOU-GS-1-PRI-B			2017	Demand	Summer	Mid-peak	\$	3.04	\$	3.10	\$	3.63										
TOU-GS-1-PRI-B			2017	Demand	Summer	On-Peak	\$	9.85	\$	10.06	\$	11.78										
TOU-GS-1-PRI-D			2017	Energy	Summer	Off-Peak	\$	0.04035	\$	0.04139	\$	0.05021										

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE								PCIA VINTAGE		TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-1-PRI-D	2017	Energy	Summer	Mid-peak	\$	0.06788	\$	0.06948	\$	0.08312					
TOU-GS-1-PRI-D	2017	Energy	Summer	On-Peak	\$	0.07602	\$	0.07779	\$	0.09286					
TOU-GS-1-PRI-D	2017	Energy	Winter	Off-Peak	\$	0.04773	\$	0.04892	\$	0.05903					
TOU-GS-1-PRI-D	2017	Energy	Winter	Super Off-Peak	\$	0.03328	\$	0.03417	\$	0.04176					
TOU-GS-1-PRI-D	2017	Energy	Winter	Mid-peak	\$	0.07107	\$	0.07274	\$	0.08694					
TOU-GS-1-PRI-D	2017	Demand	Summer	On-Peak	\$	13.34	\$	13.62	\$	15.95					
TOU-GS-1-PRI-D	2017	Demand	Winter	Mid-peak	\$	3.02	\$	3.08	\$	3.61					
TOU-GS-1-PRI-E	2017	Energy	Summer	Off-Peak	\$	0.06179	\$	0.06327	\$	0.07584					
TOU-GS-1-PRI-E	2017	Energy	Summer	Mid-peak	\$	0.10395	\$	0.10630	\$	0.12626					
TOU-GS-1-PRI-E	2017	Energy	Summer	On-Peak	\$	0.27736	\$	0.28328	\$	0.33360					
TOU-GS-1-PRI-E	2017	Energy	Winter	Off-Peak	\$	0.05279	\$	0.05408	\$	0.06508					
TOU-GS-1-PRI-E	2017	Energy	Winter	Super Off-Peak	\$	0.02980	\$	0.03062	\$	0.03759					
TOU-GS-1-PRI-E	2017	Energy	Winter	Mid-peak	\$	0.12205	\$	0.12477	\$	0.14790					
TOU-GS-1-PRI-ES	2017	Energy	Summer	Off-Peak	\$	0.04412	\$	0.04523	\$	0.05471					
TOU-GS-1-PRI-ES	2017	Energy	Summer	Mid-peak	\$	0.11837	\$	0.12102	\$	0.14350					
TOU-GS-1-PRI-ES	2017	Energy	Summer	On-Peak	\$	0.38814	\$	0.39634	\$	0.46606					
TOU-GS-1-PRI-ES	2017	Energy	Winter	Off-Peak	\$	0.04954	\$	0.05076	\$	0.06119					
TOU-GS-1-PRI-ES	2017	Energy	Winter	Super Off-Peak	\$	0.02771	\$	0.02849	\$	0.03509					
TOU-GS-1-PRI-ES	2017	Energy	Winter	Mid-peak	\$	0.11529	\$	0.11788	\$	0.13982					
TOU-GS-1-SUB-A	2017	Energy	Summer	Off-Peak	\$	0.09659	\$	0.09878	\$	0.11745					
TOU-GS-1-SUB-A	2017	Energy	Summer	Mid-peak	\$	0.10113	\$	0.10342	\$	0.12288					
TOU-GS-1-SUB-A	2017	Energy	Summer	On-Peak	\$	0.10873	\$	0.11118	\$	0.13197					
TOU-GS-1-SUB-A	2017	Energy	Winter	Off-Peak	\$	0.05549	\$	0.05684	\$	0.06831					
TOU-GS-1-SUB-A	2017	Energy	Winter	Mid-peak	\$	0.06307	\$	0.06458	\$	0.07737					
TOU-GS-1-SUB-B	2017	Energy	Summer	Off-Peak	\$	0.04521	\$	0.04635	\$	0.05602					
TOU-GS-1-SUB-B	2017	Energy	Summer	Mid-peak	\$	0.04757	\$	0.04876	\$	0.05884					
TOU-GS-1-SUB-B	2017	Energy	Summer	On-Peak	\$	0.05152	\$	0.05278	\$	0.06356					
TOU-GS-1-SUB-B	2017	Energy	Winter	Off-Peak	\$	0.05670	\$	0.05807	\$	0.06976					
TOU-GS-1-SUB-B	2017	Energy	Winter	Mid-peak	\$	0.06428	\$	0.06581	\$	0.07882					
TOU-GS-1-SUB-B	2017	Demand	Summer	Mid-peak	\$	2.80	\$	2.85	\$	3.34					
TOU-GS-1-SUB-B	2017	Demand	Summer	On-Peak	\$	9.61	\$	9.81	\$	11.49					

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-1-SUB-D	2017 Energy	Summer	Off-Peak	\$	0.03965	\$ 0.04067	\$ 0.04937
TOU-GS-1-SUB-D	2017 Energy	Summer	Mid-peak	\$	0.06718	\$ 0.06877	\$ 0.08228
TOU-GS-1-SUB-D	2017 Energy	Summer	On-Peak	\$	0.07532	\$ 0.07708	\$ 0.09202
TOU-GS-1-SUB-D	2017 Energy	Winter	Off-Peak	\$	0.04703	\$ 0.04821	\$ 0.05819
TOU-GS-1-SUB-D	2017 Energy	Winter	Super Off-Peak	\$	0.03258	\$ 0.03346	\$ 0.04092
TOU-GS-1-SUB-D	2017 Energy	Winter	Mid-peak	\$	0.07037	\$ 0.07203	\$ 0.08610
TOU-GS-1-SUB-D	2017 Demand	Summer	On-Peak	\$	13.16	\$ 13.43	\$ 15.73
TOU-GS-1-SUB-D	2017 Demand	Winter	Mid-peak	\$	2.84	\$ 2.89	\$ 3.39
TOU-GS-1-SUB-E	2017 Energy	Summer	Off-Peak	\$	0.06032	\$ 0.06177	\$ 0.07409
TOU-GS-1-SUB-E	2017 Energy	Summer	Mid-peak	\$	0.10249	\$ 0.10481	\$ 0.12451
TOU-GS-1-SUB-E	2017 Energy	Summer	On-Peak	\$	0.27589	\$ 0.28178	\$ 0.33184
TOU-GS-1-SUB-E	2017 Energy	Winter	Off-Peak	\$	0.05132	\$ 0.05259	\$ 0.06333
TOU-GS-1-SUB-E	2017 Energy	Winter	Super Off-Peak	\$	0.02833	\$ 0.02912	\$ 0.03584
TOU-GS-1-SUB-E	2017 Energy	Winter	Mid-peak	\$	0.12059	\$ 0.12328	\$ 0.14614
TOU-GS-2-B	2017 Energy	Summer	Off-Peak	\$	0.04273	\$ 0.04388	\$ 0.05364
TOU-GS-2-B	2017 Energy	Summer	Mid-peak	\$	0.04505	\$ 0.04625	\$ 0.05642
TOU-GS-2-B	2017 Energy	Summer	On-Peak	\$	0.04893	\$ 0.05021	\$ 0.06106
TOU-GS-2-B	2017 Energy	Winter	Off-Peak	\$	0.03401	\$ 0.03498	\$ 0.04322
TOU-GS-2-B	2017 Energy	Winter	Mid-peak	\$	0.06221	\$ 0.06376	\$ 0.07694
TOU-GS-2-B	2017 Demand	Summer	Mid-peak	\$	4.22	\$ 4.31	\$ 5.05
TOU-GS-2-B	2017 Demand	Summer	On-Peak	\$	12.71	\$ 12.97	\$ 15.20
TOU-GS-2-D	2017 Energy	Summer	Off-Peak	\$	0.03712	\$ 0.03815	\$ 0.04693
TOU-GS-2-D	2017 Energy	Summer	Mid-peak	\$	0.06412	\$ 0.06571	\$ 0.07922
TOU-GS-2-D	2017 Energy	Summer	On-Peak	\$	0.07275	\$ 0.07452	\$ 0.08954
TOU-GS-2-D	2017 Energy	Winter	Off-Peak	\$	0.04226	\$ 0.04340	\$ 0.05309
TOU-GS-2-D	2017 Energy	Winter	Super Off-Peak	\$	0.02240	\$ 0.02313	\$ 0.02933
TOU-GS-2-D	2017 Energy	Winter	Mid-peak	\$	0.05286	\$ 0.05421	\$ 0.06575
TOU-GS-2-D	2017 Demand	Summer	On-Peak	\$	18.11	\$ 18.48	\$ 21.65
TOU-GS-2-D	2017 Demand	Winter	Mid-peak	\$	3.67	\$ 3.75	\$ 4.39
TOU-GS-2-E	2017 Energy	Summer	Off-Peak	\$	0.03718	\$ 0.03822	\$ 0.04702
TOU-GS-2-E	2017 Energy	Summer	Mid-peak	\$	0.06419	\$ 0.06578	\$ 0.07930

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN		
TOU-GS-2-E	2017 Energy	Summer	On-Peak	\$	0.31108	\$	0.31775	\$	0.37451
TOU-GS-2-E	2017 Energy	Winter	Off-Peak	\$	0.04233	\$	0.04347	\$	0.05317
TOU-GS-2-E	2017 Energy	Winter	Super Off-Peak	\$	0.02247	\$	0.02320	\$	0.02942
TOU-GS-2-E	2017 Energy	Winter	Mid-peak	\$	0.09121	\$	0.09335	\$	0.11161
TOU-GS-2-E	2017 Demand	Summer	On-Peak	\$	3.95	\$	4.03	\$	4.72
TOU-GS-2-E	2017 Demand	Winter	Mid-peak	\$	0.77	\$	0.78	\$	0.92
TOU-GS-2-PRI-B	2017 Energy	Summer	Off-Peak	\$	0.04191	\$	0.04305	\$	0.05267
TOU-GS-2-PRI-B	2017 Energy	Summer	Mid-peak	\$	0.04423	\$	0.04541	\$	0.05544
TOU-GS-2-PRI-B	2017 Energy	Summer	On-Peak	\$	0.04812	\$	0.04938	\$	0.06009
TOU-GS-2-PRI-B	2017 Energy	Winter	Off-Peak	\$	0.03319	\$	0.03415	\$	0.04224
TOU-GS-2-PRI-B	2017 Energy	Winter	Mid-peak	\$	0.06140	\$	0.06293	\$	0.07597
TOU-GS-2-PRI-B	2017 Demand	Summer	Mid-peak	\$	4.06	\$	4.14	\$	4.85
TOU-GS-2-PRI-B	2017 Demand	Summer	On-Peak	\$	12.54	\$	12.80	\$	15.00
TOU-GS-2-PRI-D	2017 Energy	Summer	Off-Peak	\$	0.03630	\$	0.03732	\$	0.04596
TOU-GS-2-PRI-D	2017 Energy	Summer	Mid-peak	\$	0.06330	\$	0.06487	\$	0.07824
TOU-GS-2-PRI-D	2017 Energy	Summer	On-Peak	\$	0.07193	\$	0.07368	\$	0.08856
TOU-GS-2-PRI-D	2017 Energy	Winter	Off-Peak	\$	0.04145	\$	0.04257	\$	0.05211
TOU-GS-2-PRI-D	2017 Energy	Winter	Super Off-Peak	\$	0.02158	\$	0.02230	\$	0.02836
TOU-GS-2-PRI-D	2017 Energy	Winter	Mid-peak	\$	0.05204	\$	0.05338	\$	0.06478
TOU-GS-2-PRI-D	2017 Demand	Summer	On-Peak	\$	17.97	\$	18.34	\$	21.49
TOU-GS-2-PRI-D	2017 Demand	Winter	Mid-peak	\$	3.53	\$	3.61	\$	4.23
TOU-GS-2-PRI-E	2017 Energy	Summer	Off-Peak	\$	0.03605	\$	0.03706	\$	0.04566
TOU-GS-2-PRI-E	2017 Energy	Summer	Mid-peak	\$	0.06305	\$	0.06462	\$	0.07794
TOU-GS-2-PRI-E	2017 Energy	Summer	On-Peak	\$	0.30994	\$	0.31659	\$	0.37315
TOU-GS-2-PRI-E	2017 Energy	Winter	Off-Peak	\$	0.04119	\$	0.04231	\$	0.05181
TOU-GS-2-PRI-E	2017 Energy	Winter	Super Off-Peak	\$	0.02133	\$	0.02204	\$	0.02806
TOU-GS-2-PRI-E	2017 Energy	Winter	Mid-peak	\$	0.09007	\$	0.09219	\$	0.11025
TOU-GS-2-PRI-E	2017 Demand	Summer	On-Peak	\$	3.92	\$	4.00	\$	4.69
TOU-GS-2-PRI-E	2017 Demand	Winter	Mid-peak	\$	0.74	\$	0.75	\$	0.88
TOU-GS-2-PRI-R	2017 Energy	Summer	Off-Peak	\$	0.04151	\$	0.04264	\$	0.05219
TOU-GS-2-PRI-R	2017 Energy	Summer	Mid-peak	\$	0.08761	\$	0.08969	\$	0.10731

Energy rates are shown in \$/kWh at ~~80~~ demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-2-PRI-R	2017 Energy	Summer	On-Peak	\$	0.20393	\$ 0.20840	\$ 0.24639
TOU-GS-2-PRI-R	2017 Energy	Winter	Off-Peak	\$	0.03280	\$ 0.03374	\$ 0.04177
TOU-GS-2-PRI-R	2017 Energy	Winter	Mid-peak	\$	0.06100	\$ 0.06253	\$ 0.07549
TOU-GS-2-R	2017 Energy	Summer	Off-Peak	\$	0.04273	\$ 0.04388	\$ 0.05364
TOU-GS-2-R	2017 Energy	Summer	Mid-peak	\$	0.08883	\$ 0.09093	\$ 0.10876
TOU-GS-2-R	2017 Energy	Summer	On-Peak	\$	0.20514	\$ 0.20964	\$ 0.24784
TOU-GS-2-R	2017 Energy	Winter	Off-Peak	\$	0.03401	\$ 0.03498	\$ 0.04322
TOU-GS-2-R	2017 Energy	Winter	Mid-peak	\$	0.06221	\$ 0.06376	\$ 0.07694
TOU-GS-2-SUB-B	2017 Energy	Summer	Off-Peak	\$	0.04093	\$ 0.04204	\$ 0.05150
TOU-GS-2-SUB-B	2017 Energy	Summer	Mid-peak	\$	0.04325	\$ 0.04441	\$ 0.05427
TOU-GS-2-SUB-B	2017 Energy	Summer	On-Peak	\$	0.04714	\$ 0.04838	\$ 0.05891
TOU-GS-2-SUB-B	2017 Energy	Winter	Off-Peak	\$	0.03221	\$ 0.03315	\$ 0.04107
TOU-GS-2-SUB-B	2017 Energy	Winter	Mid-peak	\$	0.06042	\$ 0.06193	\$ 0.07480
TOU-GS-2-SUB-B	2017 Demand	Summer	Mid-peak	\$	3.74	\$ 3.81	\$ 4.47
TOU-GS-2-SUB-B	2017 Demand	Summer	On-Peak	\$	12.22	\$ 12.48	\$ 14.62
TOU-GS-2-SUB-D	2017 Energy	Summer	Off-Peak	\$	0.03532	\$ 0.03632	\$ 0.04479
TOU-GS-2-SUB-D	2017 Energy	Summer	Mid-peak	\$	0.06232	\$ 0.06387	\$ 0.07707
TOU-GS-2-SUB-D	2017 Energy	Summer	On-Peak	\$	0.07095	\$ 0.07268	\$ 0.08739
TOU-GS-2-SUB-D	2017 Energy	Winter	Off-Peak	\$	0.04047	\$ 0.04157	\$ 0.05094
TOU-GS-2-SUB-D	2017 Energy	Winter	Super Off-Peak	\$	0.02060	\$ 0.02129	\$ 0.02719
TOU-GS-2-SUB-D	2017 Energy	Winter	Mid-peak	\$	0.05106	\$ 0.05238	\$ 0.06360
TOU-GS-2-SUB-D	2017 Demand	Summer	On-Peak	\$	17.72	\$ 18.08	\$ 21.19
TOU-GS-2-SUB-D	2017 Demand	Winter	Mid-peak	\$	3.28	\$ 3.35	\$ 3.92
TOU-GS-3-B	2017 Energy	Summer	Off-Peak	\$	0.04199	\$ 0.04308	\$ 0.05232
TOU-GS-3-B	2017 Energy	Summer	Mid-peak	\$	0.04410	\$ 0.04524	\$ 0.05485
TOU-GS-3-B	2017 Energy	Summer	On-Peak	\$	0.04785	\$ 0.04906	\$ 0.05933
TOU-GS-3-B	2017 Energy	Winter	Off-Peak	\$	0.03415	\$ 0.03508	\$ 0.04295
TOU-GS-3-B	2017 Energy	Winter	Mid-peak	\$	0.05595	\$ 0.05732	\$ 0.06901
TOU-GS-3-B	2017 Demand	Summer	Mid-peak	\$	3.89	\$ 3.97	\$ 4.66
TOU-GS-3-B	2017 Demand	Summer	On-Peak	\$	11.71	\$ 11.95	\$ 14.00
TOU-GS-3-D	2017 Energy	Summer	Off-Peak	\$	0.03720	\$ 0.03819	\$ 0.04659

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-3-D	2017 Energy	Summer	Mid-peak	\$	0.06220	\$ 0.06371	\$ 0.07649
TOU-GS-3-D	2017 Energy	Summer	On-Peak	\$	0.07037	\$ 0.07204	\$ 0.08625
TOU-GS-3-D	2017 Energy	Winter	Off-Peak	\$	0.04211	\$ 0.04320	\$ 0.05247
TOU-GS-3-D	2017 Energy	Winter	Super Off-Peak	\$	0.02313	\$ 0.02383	\$ 0.02977
TOU-GS-3-D	2017 Energy	Winter	Mid-peak	\$	0.05224	\$ 0.05354	\$ 0.06458
TOU-GS-3-D	2017 Demand	Summer	On-Peak	\$	17.53	\$ 17.90	\$ 20.97
TOU-GS-3-D	2017 Demand	Winter	Mid-peak	\$	3.19	\$ 3.26	\$ 3.82
TOU-GS-3-E	2017 Energy	Summer	Off-Peak	\$	0.03727	\$ 0.03826	\$ 0.04667
TOU-GS-3-E	2017 Energy	Summer	Mid-peak	\$	0.06227	\$ 0.06378	\$ 0.07657
TOU-GS-3-E	2017 Energy	Summer	On-Peak	\$	0.27939	\$ 0.28537	\$ 0.33618
TOU-GS-3-E	2017 Energy	Winter	Off-Peak	\$	0.04218	\$ 0.04327	\$ 0.05255
TOU-GS-3-E	2017 Energy	Winter	Super Off-Peak	\$	0.02320	\$ 0.02390	\$ 0.02985
TOU-GS-3-E	2017 Energy	Winter	Mid-peak	\$	0.08224	\$ 0.08416	\$ 0.10045
TOU-GS-3-E	2017 Demand	Summer	On-Peak	\$	3.83	\$ 3.90	\$ 4.57
TOU-GS-3-E	2017 Demand	Winter	Mid-peak	\$	0.67	\$ 0.68	\$ 0.80
TOU-GS-3-PRI-B	2017 Energy	Summer	Off-Peak	\$	0.04118	\$ 0.04225	\$ 0.05135
TOU-GS-3-PRI-B	2017 Energy	Summer	Mid-peak	\$	0.04330	\$ 0.04441	\$ 0.05388
TOU-GS-3-PRI-B	2017 Energy	Summer	On-Peak	\$	0.04705	\$ 0.04824	\$ 0.05837
TOU-GS-3-PRI-B	2017 Energy	Winter	Off-Peak	\$	0.03335	\$ 0.03426	\$ 0.04198
TOU-GS-3-PRI-B	2017 Energy	Winter	Mid-peak	\$	0.05514	\$ 0.05650	\$ 0.06805
TOU-GS-3-PRI-B	2017 Demand	Summer	Mid-peak	\$	3.73	\$ 3.81	\$ 4.46
TOU-GS-3-PRI-B	2017 Demand	Summer	On-Peak	\$	11.54	\$ 11.78	\$ 13.80
TOU-GS-3-PRI-D	2017 Energy	Summer	Off-Peak	\$	0.03640	\$ 0.03737	\$ 0.04563
TOU-GS-3-PRI-D	2017 Energy	Summer	Mid-peak	\$	0.06140	\$ 0.06288	\$ 0.07552
TOU-GS-3-PRI-D	2017 Energy	Summer	On-Peak	\$	0.06956	\$ 0.07122	\$ 0.08529
TOU-GS-3-PRI-D	2017 Energy	Winter	Off-Peak	\$	0.04131	\$ 0.04238	\$ 0.05150
TOU-GS-3-PRI-D	2017 Energy	Winter	Super Off-Peak	\$	0.02233	\$ 0.02301	\$ 0.02881
TOU-GS-3-PRI-D	2017 Energy	Winter	Mid-peak	\$	0.05144	\$ 0.05272	\$ 0.06361
TOU-GS-3-PRI-D	2017 Demand	Summer	On-Peak	\$	17.40	\$ 17.76	\$ 20.80
TOU-GS-3-PRI-D	2017 Demand	Winter	Mid-peak	\$	3.06	\$ 3.12	\$ 3.66
TOU-GS-3-PRI-E	2017 Energy	Summer	Off-Peak	\$	0.03619	\$ 0.03716	\$ 0.04539

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE		PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-GS-3-PRI-E		2017 Energy	Summer	Mid-peak	\$	0.06119	\$ 0.06268	\$ 0.07528
TOU-GS-3-PRI-E		2017 Energy	Summer	On-Peak	\$	0.27832	\$ 0.28427	\$ 0.33489
TOU-GS-3-PRI-E		2017 Energy	Winter	Off-Peak	\$	0.04110	\$ 0.04217	\$ 0.05126
TOU-GS-3-PRI-E		2017 Energy	Winter	Super Off-Peak	\$	0.02212	\$ 0.02280	\$ 0.02856
TOU-GS-3-PRI-E		2017 Energy	Winter	Mid-peak	\$	0.08116	\$ 0.08306	\$ 0.09916
TOU-GS-3-PRI-E		2017 Demand	Summer	On-Peak	\$	3.80	\$ 3.87	\$ 4.54
TOU-GS-3-PRI-E		2017 Demand	Winter	Mid-peak	\$	0.64	\$ 0.65	\$ 0.77
TOU-GS-3-PRI-R		2017 Energy	Summer	Off-Peak	\$	0.04083	\$ 0.04190	\$ 0.05094
TOU-GS-3-PRI-R		2017 Energy	Summer	Mid-peak	\$	0.07913	\$ 0.08098	\$ 0.09672
TOU-GS-3-PRI-R		2017 Energy	Summer	On-Peak	\$	0.18313	\$ 0.18712	\$ 0.22108
TOU-GS-3-PRI-R		2017 Energy	Winter	Off-Peak	\$	0.03300	\$ 0.03390	\$ 0.04157
TOU-GS-3-PRI-R		2017 Energy	Winter	Mid-peak	\$	0.05479	\$ 0.05615	\$ 0.06763
TOU-GS-3-R		2017 Energy	Summer	Off-Peak	\$	0.04199	\$ 0.04308	\$ 0.05232
TOU-GS-3-R		2017 Energy	Summer	Mid-peak	\$	0.08028	\$ 0.08216	\$ 0.09810
TOU-GS-3-R		2017 Energy	Summer	On-Peak	\$	0.18428	\$ 0.18830	\$ 0.22246
TOU-GS-3-R		2017 Energy	Winter	Off-Peak	\$	0.03415	\$ 0.03508	\$ 0.04295
TOU-GS-3-R		2017 Energy	Winter	Mid-peak	\$	0.05595	\$ 0.05732	\$ 0.06901
TOU-PA-2-A		2017 Energy	Summer	Off-Peak	\$	0.04198	\$ 0.04305	\$ 0.05209
TOU-PA-2-A		2017 Energy	Summer	Mid-peak	\$	0.07211	\$ 0.07379	\$ 0.08812
TOU-PA-2-A		2017 Energy	Summer	On-Peak	\$	0.18726	\$ 0.19131	\$ 0.22580
TOU-PA-2-A		2017 Energy	Winter	Off-Peak	\$	0.03592	\$ 0.03686	\$ 0.04485
TOU-PA-2-A		2017 Energy	Winter	Mid-peak	\$	0.05975	\$ 0.06118	\$ 0.07334
TOU-PA-2-B		2017 Energy	Summer	Off-Peak	\$	0.04198	\$ 0.04305	\$ 0.05209
TOU-PA-2-B		2017 Energy	Summer	Mid-peak	\$	0.04339	\$ 0.04448	\$ 0.05378
TOU-PA-2-B		2017 Energy	Summer	On-Peak	\$	0.04772	\$ 0.04890	\$ 0.05896
TOU-PA-2-B		2017 Energy	Winter	Off-Peak	\$	0.03592	\$ 0.03686	\$ 0.04485
TOU-PA-2-B		2017 Energy	Winter	Mid-peak	\$	0.05975	\$ 0.06118	\$ 0.07334
TOU-PA-2-B		2017 Demand	Summer	Mid-peak	\$	2.55	\$ 2.61	\$ 3.05
TOU-PA-2-B		2017 Demand	Summer	On-Peak	\$	8.37	\$ 8.54	\$ 10.01
TOU-PA-2-D		2017 Energy	Summer	Off-Peak	\$	0.03766	\$ 0.03864	\$ 0.04693
TOU-PA-2-D		2017 Energy	Summer	Mid-peak	\$	0.06055	\$ 0.06200	\$ 0.07430

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN		
TOU-PA-2-D	2017 Energy	Summer	On-Peak	\$	0.06842	\$	0.07003	\$	0.08371
TOU-PA-2-D	2017 Energy	Winter	Off-Peak	\$	0.03792	\$	0.03890	\$	0.04724
TOU-PA-2-D	2017 Energy	Winter	Super Off-Peak	\$	0.03096	\$	0.03180	\$	0.03892
TOU-PA-2-D	2017 Energy	Winter	Mid-peak	\$	0.05014	\$	0.05137	\$	0.06185
TOU-PA-2-D	2017 Demand	Summer	On-Peak	\$	11.08	\$	11.31	\$	13.25
TOU-PA-2-D	2017 Demand	Winter	Mid-peak	\$	1.95	\$	1.99	\$	2.33
TOU-PA-2-D-5TO8	2017 Energy	Summer	Off-Peak	\$	0.03800	\$	0.03898	\$	0.04734
TOU-PA-2-D-5TO8	2017 Energy	Summer	Mid-peak	\$	0.10209	\$	0.10439	\$	0.12397
TOU-PA-2-D-5TO8	2017 Energy	Summer	On-Peak	\$	0.11556	\$	0.11814	\$	0.14007
TOU-PA-2-D-5TO8	2017 Energy	Winter	Off-Peak	\$	0.03821	\$	0.03920	\$	0.04759
TOU-PA-2-D-5TO8	2017 Energy	Winter	Super Off-Peak	\$	0.03121	\$	0.03206	\$	0.03922
TOU-PA-2-D-5TO8	2017 Energy	Winter	Mid-peak	\$	0.05051	\$	0.05175	\$	0.06229
TOU-PA-2-D-5TO8	2017 Demand	Summer	On-Peak	\$	11.10	\$	11.33	\$	13.27
TOU-PA-2-D-5TO8	2017 Demand	Winter	Mid-peak	\$	2.01	\$	2.05	\$	2.40
TOU-PA-2-E	2017 Energy	Summer	Off-Peak	\$	0.03773	\$	0.03871	\$	0.04701
TOU-PA-2-E	2017 Energy	Summer	Mid-peak	\$	0.06062	\$	0.06207	\$	0.07438
TOU-PA-2-E	2017 Energy	Summer	On-Peak	\$	0.29327	\$	0.29951	\$	0.35256
TOU-PA-2-E	2017 Energy	Winter	Off-Peak	\$	0.04548	\$	0.04661	\$	0.05627
TOU-PA-2-E	2017 Energy	Winter	Super Off-Peak	\$	0.03742	\$	0.03839	\$	0.04664
TOU-PA-2-E	2017 Energy	Winter	Mid-peak	\$	0.05964	\$	0.06107	\$	0.07321
TOU-PA-2-E-5TO8	2017 Energy	Summer	Off-Peak	\$	0.03800	\$	0.03898	\$	0.04734
TOU-PA-2-E-5TO8	2017 Energy	Summer	Mid-peak	\$	0.10209	\$	0.10439	\$	0.12397
TOU-PA-2-E-5TO8	2017 Energy	Summer	On-Peak	\$	0.47845	\$	0.48851	\$	0.57398
TOU-PA-2-E-5TO8	2017 Energy	Winter	Off-Peak	\$	0.04574	\$	0.04688	\$	0.05659
TOU-PA-2-E-5TO8	2017 Energy	Winter	Super Off-Peak	\$	0.03764	\$	0.03862	\$	0.04691
TOU-PA-2-E-5TO8	2017 Energy	Winter	Mid-peak	\$	0.05997	\$	0.06141	\$	0.07361
TOU-PA-2-PRI-A	2017 Energy	Summer	Off-Peak	\$	0.04084	\$	0.04188	\$	0.05073
TOU-PA-2-PRI-A	2017 Energy	Summer	Mid-peak	\$	0.07096	\$	0.07262	\$	0.08675
TOU-PA-2-PRI-A	2017 Energy	Summer	On-Peak	\$	0.18611	\$	0.19015	\$	0.22443
TOU-PA-2-PRI-A	2017 Energy	Winter	Off-Peak	\$	0.03478	\$	0.03569	\$	0.04348
TOU-PA-2-PRI-A	2017 Energy	Winter	Mid-peak	\$	0.05860	\$	0.06001	\$	0.07197

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-PA-2-PRI-B	2017	Energy	Summer	Off-Peak	\$ 0.04116	\$ 0.04220	\$ 0.05111
TOU-PA-2-PRI-B	2017	Energy	Summer	Mid-peak	\$ 0.04256	\$ 0.04364	\$ 0.05279
TOU-PA-2-PRI-B	2017	Energy	Summer	On-Peak	\$ 0.04689	\$ 0.04806	\$ 0.05797
TOU-PA-2-PRI-B	2017	Energy	Winter	Off-Peak	\$ 0.03510	\$ 0.03602	\$ 0.04386
TOU-PA-2-PRI-B	2017	Energy	Winter	Mid-peak	\$ 0.05892	\$ 0.06034	\$ 0.07235
TOU-PA-2-PRI-B	2017	Demand	Summer	Mid-peak	\$ 2.44	\$ 2.49	\$ 2.91
TOU-PA-2-PRI-B	2017	Demand	Summer	On-Peak	\$ 8.25	\$ 8.42	\$ 9.87
TOU-PA-2-PRI-D	2017	Energy	Summer	Off-Peak	\$ 0.03684	\$ 0.03779	\$ 0.04594
TOU-PA-2-PRI-D	2017	Energy	Summer	Mid-peak	\$ 0.05973	\$ 0.06116	\$ 0.07332
TOU-PA-2-PRI-D	2017	Energy	Summer	On-Peak	\$ 0.06759	\$ 0.06919	\$ 0.08272
TOU-PA-2-PRI-D	2017	Energy	Winter	Off-Peak	\$ 0.03710	\$ 0.03806	\$ 0.04626
TOU-PA-2-PRI-D	2017	Energy	Winter	Super Off-Peak	\$ 0.03014	\$ 0.03096	\$ 0.03793
TOU-PA-2-PRI-D	2017	Energy	Winter	Mid-peak	\$ 0.04931	\$ 0.05053	\$ 0.06086
TOU-PA-2-PRI-D	2017	Demand	Summer	On-Peak	\$ 10.98	\$ 11.21	\$ 13.13
TOU-PA-2-PRI-D	2017	Demand	Winter	Mid-peak	\$ 1.85	\$ 1.89	\$ 2.22
TOU-PA-2-PRI-D-5TO8	2017	Energy	Summer	Off-Peak	\$ 0.03718	\$ 0.03814	\$ 0.04635
TOU-PA-2-PRI-D-5TO8	2017	Energy	Summer	Mid-peak	\$ 0.10126	\$ 0.10355	\$ 0.12298
TOU-PA-2-PRI-D-5TO8	2017	Energy	Summer	On-Peak	\$ 0.11473	\$ 0.11729	\$ 0.13908
TOU-PA-2-PRI-D-5TO8	2017	Energy	Winter	Off-Peak	\$ 0.03739	\$ 0.03836	\$ 0.04660
TOU-PA-2-PRI-D-5TO8	2017	Energy	Winter	Super Off-Peak	\$ 0.03039	\$ 0.03121	\$ 0.03823
TOU-PA-2-PRI-D-5TO8	2017	Energy	Winter	Mid-peak	\$ 0.04968	\$ 0.05090	\$ 0.06130
TOU-PA-2-PRI-D-5TO8	2017	Demand	Summer	On-Peak	\$ 11.00	\$ 11.23	\$ 13.15
TOU-PA-2-PRI-D-5TO8	2017	Demand	Winter	Mid-peak	\$ 1.91	\$ 1.95	\$ 2.29
TOU-PA-2-PRI-E	2017	Energy	Summer	Off-Peak	\$ 0.03657	\$ 0.03753	\$ 0.04563
TOU-PA-2-PRI-E	2017	Energy	Summer	Mid-peak	\$ 0.05947	\$ 0.06089	\$ 0.07300
TOU-PA-2-PRI-E	2017	Energy	Summer	On-Peak	\$ 0.02912	\$ 0.029833	\$ 0.035118
TOU-PA-2-PRI-E	2017	Energy	Winter	Off-Peak	\$ 0.04432	\$ 0.04543	\$ 0.05489
TOU-PA-2-PRI-E	2017	Energy	Winter	Super Off-Peak	\$ 0.03626	\$ 0.03721	\$ 0.04526
TOU-PA-2-PRI-E	2017	Energy	Winter	Mid-peak	\$ 0.05849	\$ 0.05989	\$ 0.07183
TOU-PA-2-PRI-E-5TO8	2017	Energy	Summer	Off-Peak	\$ 0.03685	\$ 0.03780	\$ 0.04595
TOU-PA-2-PRI-E-5TO8	2017	Energy	Summer	Mid-peak	\$ 0.10093	\$ 0.10321	\$ 0.12259

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN		
TOU-PA-2-PRI-E-5TO8	2017 Energy	Summer	On-Peak	\$	0.47730	\$	0.48733	\$	0.57260
TOU-PA-2-PRI-E-5TO8	2017 Energy	Winter	Off-Peak	\$	0.04458	\$	0.04570	\$	0.05521
TOU-PA-2-PRI-E-5TO8	2017 Energy	Winter	Super Off-Peak	\$	0.03649	\$	0.03744	\$	0.04552
TOU-PA-2-PRI-E-5TO8	2017 Energy	Winter	Mid-peak	\$	0.05882	\$	0.06023	\$	0.07223
TOU-PA-3-A	2017 Energy	Summer	Off-Peak	\$	0.04027	\$	0.04122	\$	0.04937
TOU-PA-3-A	2017 Energy	Summer	Mid-peak	\$	0.06750	\$	0.06902	\$	0.08194
TOU-PA-3-A	2017 Energy	Summer	On-Peak	\$	0.18611	\$	0.19008	\$	0.22376
TOU-PA-3-A	2017 Energy	Winter	Off-Peak	\$	0.03518	\$	0.03603	\$	0.04329
TOU-PA-3-A	2017 Energy	Winter	Mid-peak	\$	0.05526	\$	0.05652	\$	0.06730
TOU-PA-3-B	2017 Energy	Summer	Off-Peak	\$	0.04027	\$	0.04122	\$	0.04937
TOU-PA-3-B	2017 Energy	Summer	Mid-peak	\$	0.04142	\$	0.04240	\$	0.05075
TOU-PA-3-B	2017 Energy	Summer	On-Peak	\$	0.04544	\$	0.04651	\$	0.05556
TOU-PA-3-B	2017 Energy	Winter	Off-Peak	\$	0.03518	\$	0.03603	\$	0.04329
TOU-PA-3-B	2017 Energy	Winter	Mid-peak	\$	0.05526	\$	0.05652	\$	0.06730
TOU-PA-3-B	2017 Demand	Summer	Mid-peak	\$	2.55	\$	2.61	\$	3.05
TOU-PA-3-B	2017 Demand	Summer	On-Peak	\$	9.41	\$	9.60	\$	11.25
TOU-PA-3-D	2017 Energy	Summer	Off-Peak	\$	0.03640	\$	0.03728	\$	0.04475
TOU-PA-3-D	2017 Energy	Summer	Mid-peak	\$	0.05653	\$	0.05782	\$	0.06882
TOU-PA-3-D	2017 Energy	Summer	On-Peak	\$	0.06356	\$	0.06500	\$	0.07722
TOU-PA-3-D	2017 Energy	Winter	Off-Peak	\$	0.04077	\$	0.04174	\$	0.04998
TOU-PA-3-D	2017 Energy	Winter	Super Off-Peak	\$	0.02390	\$	0.02452	\$	0.02980
TOU-PA-3-D	2017 Energy	Winter	Mid-peak	\$	0.04977	\$	0.05093	\$	0.06074
TOU-PA-3-D	2017 Demand	Summer	On-Peak	\$	11.38	\$	11.61	\$	13.61
TOU-PA-3-D	2017 Demand	Winter	Mid-peak	\$	2.02	\$	2.06	\$	2.41
TOU-PA-3-D-5TO8	2017 Energy	Summer	Off-Peak	\$	0.03732	\$	0.03822	\$	0.04585
TOU-PA-3-D-5TO8	2017 Energy	Summer	Mid-peak	\$	0.09300	\$	0.09504	\$	0.11242
TOU-PA-3-D-5TO8	2017 Energy	Summer	On-Peak	\$	0.10496	\$	0.10725	\$	0.12672
TOU-PA-3-D-5TO8	2017 Energy	Winter	Off-Peak	\$	0.04201	\$	0.04301	\$	0.05146
TOU-PA-3-D-5TO8	2017 Energy	Winter	Super Off-Peak	\$	0.02467	\$	0.02531	\$	0.03073
TOU-PA-3-D-5TO8	2017 Energy	Winter	Mid-peak	\$	0.05126	\$	0.05244	\$	0.06251
TOU-PA-3-D-5TO8	2017 Demand	Summer	On-Peak	\$	10.86	\$	11.09	\$	12.99

Energy rates are shown in \$/kWh at 88 demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-PA-3-D-5TO8	2017 Demand	Winter		Mid-peak	\$ 2.29	\$ 2.34	\$ 2.74
TOU-PA-3-E	2017 Energy	Summer		Off-Peak	\$ 0.03647	\$ 0.03735	\$ 0.04483
TOU-PA-3-E	2017 Energy	Summer		Mid-peak	\$ 0.05660	\$ 0.05789	\$ 0.06890
TOU-PA-3-E	2017 Energy	Summer		On-Peak	\$ 0.27177	\$ 0.27750	\$ 0.32618
TOU-PA-3-E	2017 Energy	Winter		Off-Peak	\$ 0.05252	\$ 0.05373	\$ 0.06402
TOU-PA-3-E	2017 Energy	Winter		Super Off-Peak	\$ 0.01513	\$ 0.01557	\$ 0.01932
TOU-PA-3-E	2017 Energy	Winter		Mid-peak	\$ 0.06753	\$ 0.06905	\$ 0.08197
TOU-PA-3-E-5TO8	2017 Energy	Summer		Off-Peak	\$ 0.03732	\$ 0.03822	\$ 0.04585
TOU-PA-3-E-5TO8	2017 Energy	Summer		Mid-peak	\$ 0.09300	\$ 0.09504	\$ 0.11242
TOU-PA-3-E-5TO8	2017 Energy	Summer		On-Peak	\$ 0.41872	\$ 0.42748	\$ 0.50189
TOU-PA-3-E-5TO8	2017 Energy	Winter		Off-Peak	\$ 0.05620	\$ 0.05748	\$ 0.06842
TOU-PA-3-E-5TO8	2017 Energy	Winter		Super Off-Peak	\$ 0.01647	\$ 0.01694	\$ 0.02092
TOU-PA-3-E-5TO8	2017 Energy	Winter		Mid-peak	\$ 0.07215	\$ 0.07377	\$ 0.08750
TOU-PA-3-PRI-A	2017 Energy	Summer		Off-Peak	\$ 0.03919	\$ 0.04012	\$ 0.04808
TOU-PA-3-PRI-A	2017 Energy	Summer		Mid-peak	\$ 0.06642	\$ 0.06792	\$ 0.08065
TOU-PA-3-PRI-A	2017 Energy	Summer		On-Peak	\$ 0.18504	\$ 0.18898	\$ 0.22247
TOU-PA-3-PRI-A	2017 Energy	Winter		Off-Peak	\$ 0.03410	\$ 0.03493	\$ 0.04200
TOU-PA-3-PRI-A	2017 Energy	Winter		Mid-peak	\$ 0.05418	\$ 0.05542	\$ 0.06601
TOU-PA-3-PRI-B	2017 Energy	Summer		Off-Peak	\$ 0.03945	\$ 0.04039	\$ 0.04840
TOU-PA-3-PRI-B	2017 Energy	Summer		Mid-peak	\$ 0.04061	\$ 0.04157	\$ 0.04978
TOU-PA-3-PRI-B	2017 Energy	Summer		On-Peak	\$ 0.04462	\$ 0.04567	\$ 0.05458
TOU-PA-3-PRI-B	2017 Energy	Winter		Off-Peak	\$ 0.03436	\$ 0.03520	\$ 0.04231
TOU-PA-3-PRI-B	2017 Energy	Winter		Mid-peak	\$ 0.05444	\$ 0.05569	\$ 0.06632
TOU-PA-3-PRI-B	2017 Demand	Summer		Mid-peak	2.43	2.48	2.90
TOU-PA-3-PRI-B	2017 Demand	Summer		On-Peak	9.28	9.47	11.10
TOU-PA-3-PRI-D	2017 Energy	Summer		Off-Peak	\$ 0.03559	\$ 0.03645	\$ 0.04378
TOU-PA-3-PRI-D	2017 Energy	Summer		Mid-peak	\$ 0.05571	\$ 0.05699	\$ 0.06784
TOU-PA-3-PRI-D	2017 Energy	Summer		On-Peak	\$ 0.06274	\$ 0.06416	\$ 0.07625
TOU-PA-3-PRI-D	2017 Energy	Winter		Off-Peak	\$ 0.03995	\$ 0.04091	\$ 0.04900
TOU-PA-3-PRI-D	2017 Energy	Winter		Super Off-Peak	\$ 0.02308	\$ 0.02369	\$ 0.02882
TOU-PA-3-PRI-D	2017 Energy	Winter		Mid-peak	\$ 0.04896	\$ 0.05009	\$ 0.05976

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Non-residential Rate Schedules
Attachment 1 to Resolution 19-04-005

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN
TOU-PA-3-PRI-D	2017	Demand	Summer	On-Peak	\$ 11.28	\$ 11.51	\$ 13.49
TOU-PA-3-PRI-D	2017	Demand	Winter	Mid-peak	\$ 1.92	\$ 1.96	\$ 2.30
TOU-PA-3-PRI-D-5TO8	2017	Energy	Summer	Off-Peak	\$ 0.03651	\$ 0.03739	\$ 0.04488
TOU-PA-3-PRI-D-5TO8	2017	Energy	Summer	Mid-peak	\$ 0.09218	\$ 0.09421	\$ 0.11145
TOU-PA-3-PRI-D-5TO8	2017	Energy	Summer	On-Peak	\$ 0.10414	\$ 0.10642	\$ 0.12575
TOU-PA-3-PRI-D-5TO8	2017	Energy	Winter	Off-Peak	\$ 0.04120	\$ 0.04218	\$ 0.05049
TOU-PA-3-PRI-D-5TO8	2017	Energy	Winter	Super Off-Peak	\$ 0.02386	\$ 0.02448	\$ 0.02975
TOU-PA-3-PRI-D-5TO8	2017	Energy	Winter	Mid-peak	\$ 0.05044	\$ 0.05161	\$ 0.06154
TOU-PA-3-PRI-D-5TO8	2017	Demand	Summer	On-Peak	\$ 10.77	\$ 10.99	\$ 12.87
TOU-PA-3-PRI-D-5TO8	2017	Demand	Winter	Mid-peak	\$ 2.19	\$ 2.24	\$ 2.62
TOU-PA-3-PRI-E	2017	Energy	Summer	Off-Peak	\$ 0.03538	\$ 0.03624	\$ 0.04353
TOU-PA-3-PRI-E	2017	Energy	Summer	Mid-peak	\$ 0.05551	\$ 0.05678	\$ 0.06760
TOU-PA-3-PRI-E	2017	Energy	Summer	On-Peak	\$ 0.27068	\$ 0.27639	\$ 0.32488
TOU-PA-3-PRI-E	2017	Energy	Winter	Off-Peak	\$ 0.05143	\$ 0.05262	\$ 0.06272
TOU-PA-3-PRI-E	2017	Energy	Winter	Super Off-Peak	\$ 0.01404	\$ 0.01446	\$ 0.01802
TOU-PA-3-PRI-E	2017	Energy	Winter	Mid-peak	\$ 0.06644	\$ 0.06794	\$ 0.08067
TOU-PA-3-PRI-E-5TO8	2017	Energy	Summer	Off-Peak	\$ 0.03624	\$ 0.03711	\$ 0.04455
TOU-PA-3-PRI-E-5TO8	2017	Energy	Summer	Mid-peak	\$ 0.09191	\$ 0.09393	\$ 0.11112
TOU-PA-3-PRI-E-5TO8	2017	Energy	Summer	On-Peak	\$ 0.41764	\$ 0.42637	\$ 0.50059
TOU-PA-3-PRI-E-5TO8	2017	Energy	Winter	Off-Peak	\$ 0.05511	\$ 0.05638	\$ 0.06712
TOU-PA-3-PRI-E-5TO8	2017	Energy	Winter	Super Off-Peak	\$ 0.01538	\$ 0.01583	\$ 0.01962
TOU-PA-3-PRI-E-5TO8	2017	Energy	Winter	Mid-peak	\$ 0.07106	\$ 0.07266	\$ 0.08620

Energy rates are shown in \$/kWh and demand rates are shown in \$/kW.

Clean Power Alliance
2019 Phase 1 and 2 Wind Machine Demand Credit
Attachment 2 to Resolution 19-04-005

CPA RATE	PCIA VINTAGE	TYPE	SEASON	TOU PERIOD	LEAN	CLEAN	100% GREEN	DEFAULT 100% GREEN
TOU-PA-2-A	2017 Demand	2017 Demand	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-B	2017 Demand	2017 Demand	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-D	2017 Demand	2017 Demand	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-D-5TO8	2017 Demand	2017 Demand	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-E	2017 Demand	2017 Demand	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-E-5TO8	2017 Demand	2017 Demand	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-PRI-A	2017 Demand	2017 Demand	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-PRI-B	2017 Demand	2017 Demand	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-PRI-D	2017 Demand	2017 Demand	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-PRI-D-5TO8	2017 Demand	2017 Demand	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-PRI-E	2017 Demand	2017 Demand	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)	\$ (6.33)
TOU-PA-2-PRI-E-5TO8	2017 Demand	2017 Demand	Winter	Total	\$ (6.33)	\$ (6.33)	\$ (6.33)	\$ (6.33)

Wind Machine Credit: Agricultural customers served under a PA-2 rate schedule who incur energy usage during the Winter Season solely for wind machine operations that have been determined eligible by SCE will receive a monthly Demand credit based on highest recorded monthly kW demand.

Winter season commences at 12:00 a.m. on October 1 of each year and continues until 12:00 a.m. on June 1 of the following year.

Demand credits are shown in \$/kW.