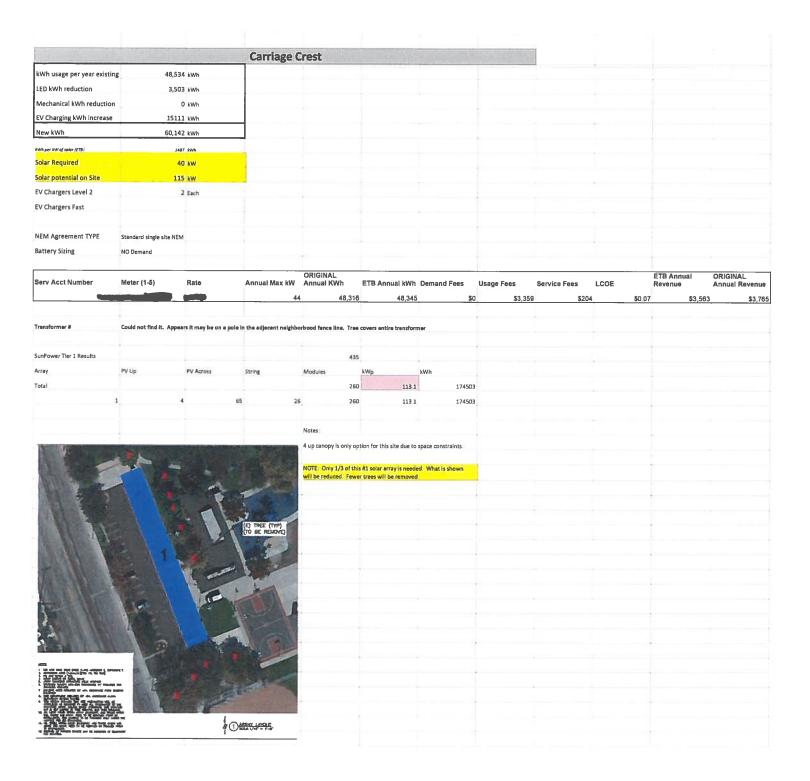
Please place an "X" next to the category that most closely resembles the City's interests for the specified property:

		Category 1	Category 2	Category 3
	City Owned Site	(Site Likely to be sold)	(Site under consideration to be sold)	(Site unlikely to be sold)
1.	Anderson Park			
2.	Calas Park			
3.	Carriage Crest Park			
4.	Carson Park			
5.	City Hall			
6.	Community Center			
7.	Corporate Yard			
8.	Del Amo Park			
9.	Dolphin Park			
10.	Dominguez Park			
11.	Dr. Mills Park			
12.	Friendship Park			
13.	Perry Street Park			
14.	Reflections Park			
15.	Scott Park			
16.	Stevenson Park			
17.	V. Hemingway Park			
18.	Veterans Park			
19.	Walnut Park			

Exhibit No. 1







		Bandan, d	Carson Pa	rk							
kWh usage per year existing	113,254	kWh									
LED kWh reduction	21,584	kWh									
Mechanical kWh reduction	C	kWh									
V Charging kWh increase	45333	kWh									
New kWh	137,002	kWh									
:Wh per kW of solar (ETB)	1456	5 kwh									
olar Required	94	kw.									
olar achieved on Site	360) kw									
V Chargers Level 2		5 Each									
V Chargers Fast											
NEM Agreement TYPE	Standard single site NEM	Over Generation									
				ORIGINAL						ETB Annual	ORIGINAL Annual Revenue
Serv Acct Number	Meter (1-5)	Rate	Annual Max kW	Annual KWh	ETB Annual kWh		Usage Fees	Service Fees	LCOE	Revenue	
			141							\$0	
			1	3 21,48	30,707	\$0	\$2,050	\$204	\$0.07	\$2,254	\$1,74
rensformer#	By pool, appears to be on	pole									
ransformer#	By main buildin										
				100							
unPower Tier 1 Results	PV Up	PV Across	String	43 Modules		kWh					
otal	7.4.00	TV ACIOSE	Sung	83							
	1 6	55	3:								
	2 6										
OTE: Some solar will be moved	to the roof of the building in	stead of the parking lot									
7.1				j.,			l ma				
					1						
	nd. Si		7	746			111				
Tripe			7								
L W											
							di e				
							azer)				
							azer				
							aza				
							aze l				

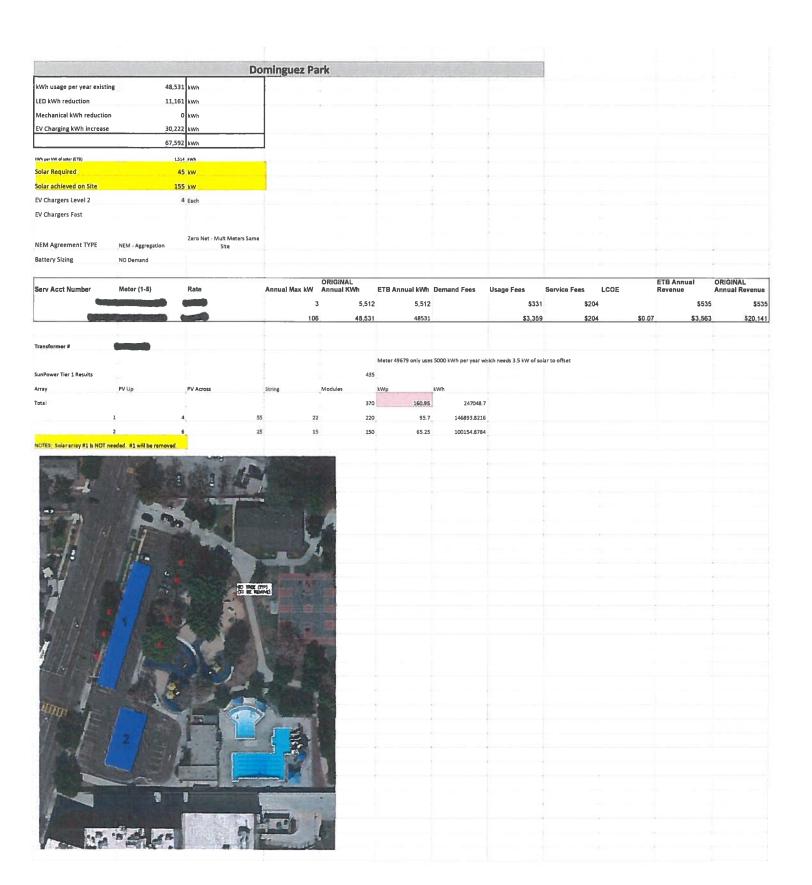
		The section of the	City Hal				- 100 mark mark				
			City Hai	Parameter and the							
kWh usage per year existing	993,633										
LED kWh reduction	145,585										
Mechanical kWh reduction	205,733	1									
EV Charging kWh increase	66988										
	709,303	kWh									
kWh per kW of solar (ETB)	1484		9								
Solar Required	478										
Solar achieved on Site	550										
EV Chargers Level 2		Each									
EV Chargers Fast	2										
NEM Agreement TYPE	RESBCT	05									
		Over Generation					-				
Battery Sizing	500/1088										
Para Apat Blumb	Mater (4 E)	Date	Americal 84 4300	ORIGINAL	FFF 4 1117	Balancia T	n.c.e			ETB Annual Revenue	ORIGINAL Annual Revenue
Serv Acct Number	Meter (1-5)	Rate	Annual Max kW		ETB Annual kWh		Usage Fees	Service Fees	LCOE		
	,		277	996,379	993,633	\$78,700	\$77,700	\$5,920	\$0	14 \$141,851	\$142,348
Fransformer #											
ounPower Tier 1 Results				435							
Array	PV Up	PV Across	String	Modules	kWp						
fotal				1270	552.45						
1	4	45	18	180	78.3						
2	6	45	27	270	117.45						
3	6	45	27	270	117.45						
4	6	2.5	15	150	65.25						
5	6	25	15	150	65.25						
6	6	25	15	150	65.25						
7	4	25	10	100	43.5						
1			8								
1 /	1	A Inti									
4		4			1						
			OF THE PARTY.	1 - 3 1	436						
\$ p = 1	*		1	111 441	2.						
				-1							
		ø,	Barrier III		14						
				i s le li							
				al-Date							
	4				1000						
				/	1						
		h			F. T. S.						
			240	70.000							
				.5	C tell						
			-	A							
the second		A		* X							
	7 15	1		4	4						
3											
THE RESERVE AND ADDRESS OF THE PARTY.											
			1								

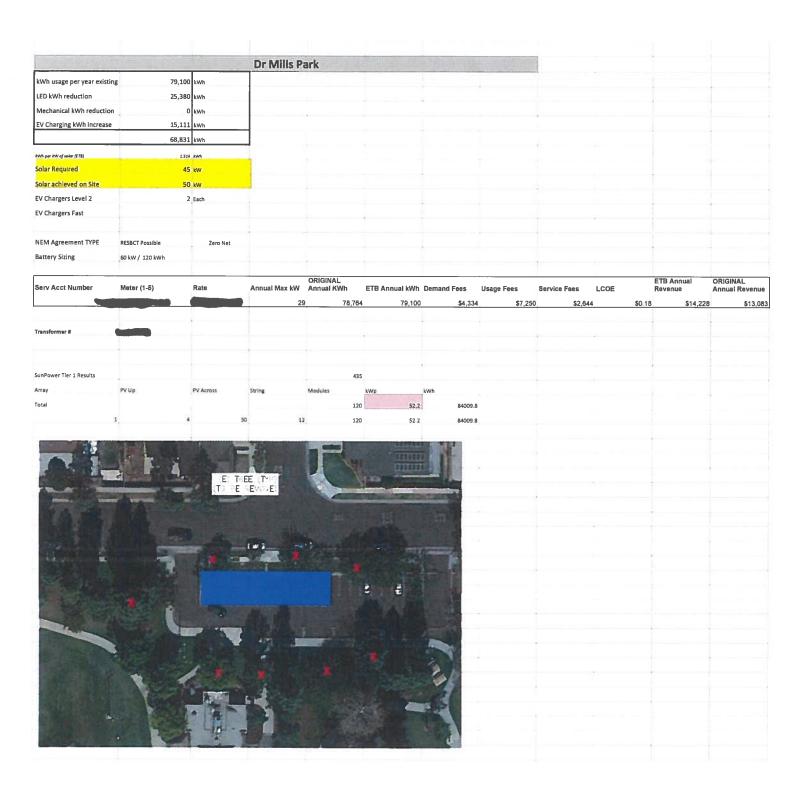
		Civic	Community	Center				1			
Little common on constant	1 105 555			Carre							
kWh usage per year existing LED kWh reduction	1,195,566	1	1								
	126,776.10	917									
Mechanical kWh reduction	154,597										
EV Charging kWh increase	93938		+								
New kWh	1,008,131	kWh									
Wh per NW of solar (ETB)		#Wh	4								
Solar Required	990	kW									
Solar potential on Site	1750	kW									
EV Chargers Level 2	10	Each									
EV Chargers Fast	1										
	RESBCT	Over Generation									
Battery Sizing	500kW/1088kWh										
				ORIGINAL Annual KWh						ETB Annual	ORIGINAL
Serv Acct Number	Meter (1-5)	Rate	Annual Max kW		ETB Annual kWh		Usage Fees 5 \$78,188		COE \$0.16	Revenue	Annual Revenue
Transformer#					-			-			
NOTE: NOT all of this solar is needs	d. #8 will most likely be r	emoved. OR 4 & 5									
unPower Tier 1 Results				435							
Array	PV Up	PV Across	String	Modules	kWp						
fotal				2780	1209,3						
1	5	7	5 38	380	165.3						
2	6	84	48	480	208.8						
3	6	84	48	480	208.8						
4	6	4	5 27								
5	5										
6	- 6							12			
7											
	6										
8	6	5	33	330	143.55						
	n 15 al.	-4	PK	F							
	during					*					
	-			B 1-	C W						
		XX			-	100					
						B					
1.551		655		W J	100						
				TO BE SHOWN IN COLUMN TWO IN C	The second secon	- Q					
Chief Co.			1 A 80	AL LINE L		- A					
			And I Labor								
		H		A ME SOIL							
		ا ا الاستادات									
				AL COME OF	S						
			8	A CONTRACTOR	S						
					S						
					S						

		Cor	porate Yard								
kWh usage per year existing	377,039	T						I			
LED kWh reduction	92,377,62										
Mechanical kWh reduction		kwh									
EV Charging kWh increase	60444	 	+								1
	345,109	kWh									
kWh per kW of soler (ETB)	148	1 iwh	9								
Solar Required	233	l kw	1								
Solar achieved on Site) kw									
EV Chargers Level 2		Each .									
EV Chargers Fast											
NEM Agreement TYPE	RESBCT from Community Center	Needs solar aggregation from another site									Ī
Battery Sizing	NO Battery	Yard 3									
Serv Acct Number	Meter (1-5)	Rate	Annual Max kW	ORIGINAL Annual KWh	ETB Annual kWh	Demand Fees	Usage Fees	Service Fees	LCOE	ETB Annual Revenue	ORIGINAL Annual Revenue
440			106	85,370	86,670	\$12,014	\$6,113	\$2,644	\$0.24	\$20,771	1 \$19,869
			45	182,629	183,949	\$11,101	\$13,610	\$2,644	\$0.15	\$27,355	5 \$25,833
9000			28	105,975	106,420	\$6,983	\$7,739	\$2,644	\$0.16	\$17,366	6 \$16,396
Notes:											
No Solar Installed on site. Major i	OUST issues										
Dirt lot next to building for truckle	ng company										
Solar will come from Community	Cantar enlar array	9									



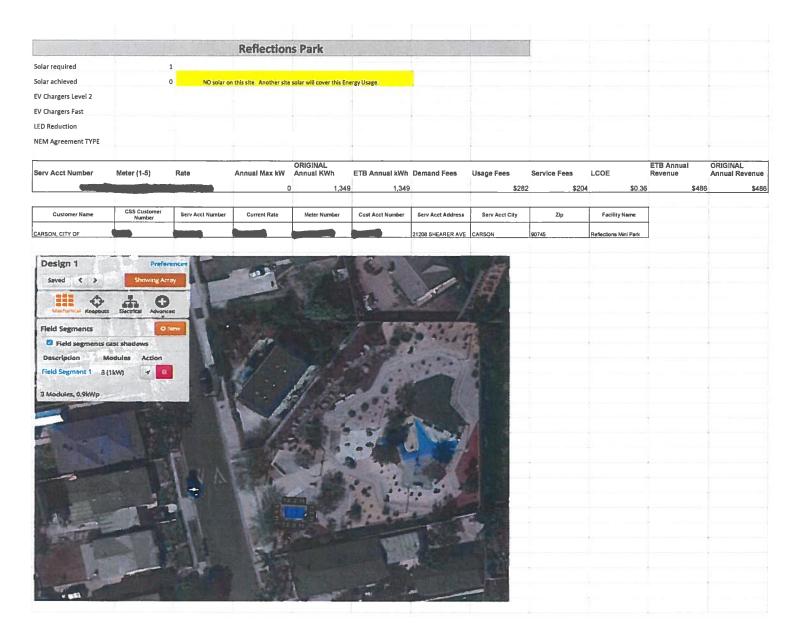
kWh usage per year existing LED kWh reduction Mechanical kWh reduction EV Charging kWh increase	176,569 24,490	1	Dolphin F									
LED kWh reduction Mechanical kWh reduction		1										
Mechanical kWh reduction	21,130											
		kWh										
	15,111											
er energing kreit merease	167,190											
			1									
kWh per kW of solar (ETB)		s kwh	1									
Solar Required) kw	1									
Solar achieved on Site		5 kW	3									
EV Chargers Level 2 EV Chargers Fast		2 Each										
EV Chargers Fast			Over/Under Gen									
NEM Agreement TYPE	RESBCT Possible	Over Generation										
	30 kW / 60 kWh	Over Generation	45									
2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		<u> </u>		ORIGINA	AL .						ETB Annual	ORIGINAL
Serv Acct Number	Meter (1-5)	Rate	Annual Max kW			ETB Annual kWh		Usage Fees	Service Fees	LCOE	Revenue	Annual Revenue
			2		177,248		\$32,527	\$18,048	\$5,303	\$0,32		
				0.	5,328						\$0	\$1,526
				1								
Transformer #	-											
NOTES: Solar array #1 will be rem	oved. Not needed.											
SunPower Tier 1 Results					435							
Array	PV Up	PV Across	String	Modules			kWh					
Total					360							
1		2		10	100	(
2	1	6		26	260		*					
1		-	STATE OF THE PARTY NAMED IN	575 E	VE ST	100						
						1						
The same of		三	1 0 mm									
						(C)						
	**			F								
TARGET ST												
		-19				1.00						
一	DI		Brank.			1000						
		1		1		1000						
	lead of					15.0						
		4.1										
			No. of the									
			100	200								
		S 3 - 14	E 35	W.		1 (2)						
			THE PERSON NAMED IN	100								
Y												
X												
X												

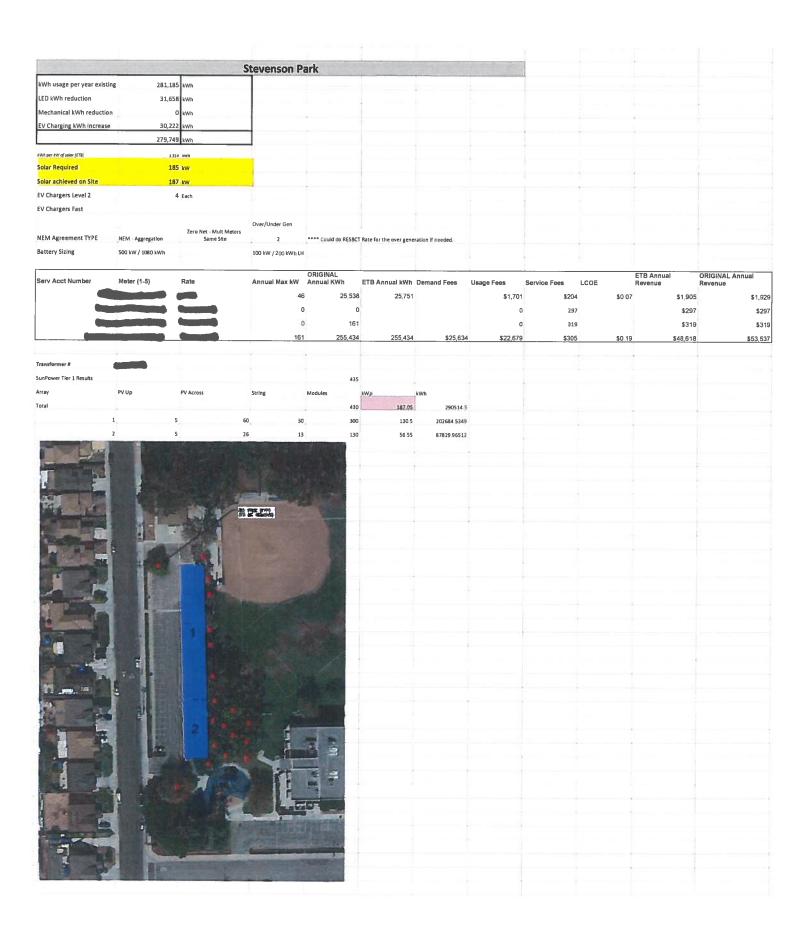












	11 186 186		Scott Par	k			Lang Street				
kWh usage per year existing	320,711	Lun				1					
LED kWh reduction	58,393			*							
Mechanical kWh reduction		kWh									
EV Charging kWh increase	30,222										
	292,540										
tWh per kW of solar (ETB)			_								
Solar Required		kW									
Solar achieved on Site		kw	1								
EV Chargers Level 2		Each	3	40	İ						
EV Chargers Fast	,	Each					1				
EV Chargers Past											
		Zero Net - Mult Meters									
NEM Agreement TYPE	NEM - Aggregation	Same Site									
Battery Sizing	NO Demand										
				OPIGINAL						ETB Annual	ORIGINAL
Serv Acct Number	Meter (1-5)	Rate	Annual Max kW	Annual KWh	ETB Annual kWh	Demand Fees	Usage Fees	Service Fees	LCOE	Revenue	Annual Revenue
			2	5,41	7 5,000		\$335	\$204	\$0.11	\$539	\$539
9000			179	316,19	7 315,711		\$22,438	\$204	\$0.07	\$22,642	\$24,588
Fransformer #	Appears to be on pole.										
SunPower Tier 1 Results				43	5						
Array	PV Up	PV Across	String	Modules	kWp	kWh					
Total				45	0 195,75	302005 2					
1	6	45	i 27	27	0 117.45	181203.12					
2	4	45	18								

			Hemingwa	v Park	TOWN THE						
kWh usage per year existing	707 744	I	T. Commission	y r ark							
kWn usage per year existing											
	76,497										
Mechanical kWh reduction	30,222	kWh									
EV Charging kWh increase											
	257,472										
KWh per KW of soler (ETB) Solar Required	1.514										
Solar achieved on Site	196		1								
EV Chargers Level 2		Each	1								
EV Chargers Fast	,	Each									
to Chargers rast											
		Zero Net - Mult									
	NEM - Aggregation	Meters Same Site									-
Battery Sizing	100kW / 300kWh										
				ORIGINAL Annual KWh					4	ETB Annual	ORIGINAL
Serv Acct Number	Meter (1-5)	Rate	Annual Max kW		ETB Annual kWh		Usage Fees	Service Fees	LCOE	Revenue	Annual Revenue
			109				\$11,066				
			48	139,682	141,486	\$9,799	\$9,965	\$2,644	\$0.16	\$22,408	\$20,827
									,		-
Fransformer#		Over by pool									
Transformer#		Over by park building	and playground								
SunPower Tier 1 Results				435							
	PV Up	PV Across	String	Modules	kWp	kWh					
Total				450		302722.8	-				
1	6	75	45	450	195.75	302722.8					
				NOTE: Main building	and its' transformer are	out of this picture.					
		THE RESERVE THE PARTY.	MICHAEL CONT.								
	*		- 1	10 mg/s = 100							
			Mark Control								
			SV TE D								
	ALC: N	14		William St.							
	الم الم										
意,用问题是是	. 11	1 13	(A a)								
现代日本社会											
	A P										
		1.									
		1									
	24)	1 100									
		1									
2 Maria											
THE RESERVE OF THE PARTY OF THE				The second secon							
OF REAL PROPERTY.				3 1							



Customer Name	CSS Customer Number	Serv Acct Number	Current Rate	Meter Number	Cust Acct Number	Serv Acct Address	Serv Acct City	23p	Facility Name		
				1 4,794	4,794		\$287	7 \$204	\$0.1	0 \$49	1 \$491
Serv Acct Number	Meter (1-5)	Rate	Annual Max kW	ORIGINAL Annual KWh	ETB Annual kWh	Demand Fees	Usage Fees	Service Fees	LCOE	ETB Annual Revenue	ORIGINAL Annual Revenue
Battery Sizing	NO Demand										
NEM Agreement TYPE											
LED Reduction											
EV Chargers Fast											
EV Chargers Level 2		0									
Solar achieved		O NO solar (on this site. Another site	solar will cover this En	ergy Usage.						
Solar required		4									
			Walnut M	ini Park							
			Walnut M	ini Park							